Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office	Energy, Minerals and Natural Resources			May 27, 2004
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Enlorgy, immorate and reason resources		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-005-63657	
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛 FE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No).
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA 2401	:
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	ement Name
	DSALS TO DRILL OR TO DEEPEN OR PLU		_	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOI	RSUCH	Louise Yates State	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 3	
2. Name of Operator	R	ECEIVED	9. OGRID Number	
Jalapeno Corporation	•		26307	
3. Address of Operator	A	PR 2 6 2006	10. Pool name or Wildcat	
P.O. Box 1608, Albuquerque, NM	I 87103 QU _L	MANTERIA	Wolf Lake South	ļ
4. Well Location		A SUA		
Unit Letter N:330	feet from the South line and	2310 feet from th	e West line	
Section 7	Township 9-S Range			
	11. Elevation (Show whether DR			
	3891 GR	11112, 111, 011, 010,		
Pit or Below-grade Tank Application	or Closure 🗌			
Pit typeDepth to Groundwater_	Distance from nearest fresh water well	Distance from	om nearest surface water	.
Pit Liner Thickness:mil Below-Grade Tank: Volumebbls; Construction Material				
	2010, 31240 121111 101111103513,			
		·- ···································		
12. Check	x Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF	INTENTION TO	1 0115	OCOLIENT DEDODT (.
	INTENTION TO:	L	SEQUENT REPORT C	
PERFORM REMEDIAL	PLUG AND ABANDON OUTPUT THE PLANTS BY AND THE PLANTS BY BY AND THE PLANTS BY BY AND THE PLANTS BY B	REMEDIAL WOR		G CASING 🗌
	CHANGE PLANS		LLING OPNS. P AND A	L
PULL OR ALTER CASING [MULTIPLE COMPL	CASING/CEMENT	ΓJOB ⊠	
OTHER:	П	OTHER: and re	ach TD	
	mpleted operations. (Clearly state all			ng estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	•	•		•
5 1 1/ 1 1 1 1 600				
Reached total depth of 23	860, driller's depth. Logged v	vell. Logger's c	depth 2356.	
On 4/14/06 ran 2355ft of nine string, including two socing neckers. Dine string is 5.1/" assing of which				
On 4/14/06 ran 2355ft of pipe string, including two casing packers. Pipe string is 5 ½" casing of which				
approximately 800ft is 15.5lb casing and the remainder is 17lb casing. Upper packer placed 2268-2278.				
Lower packer placed at 2	294 to 2304.			
On 4/18/06 attempted to	coment nine etrina. Coeina r	ankara nat nrai	maturaly inhabiting as	nacity to
On 4/18/06 attempted to cement pipe string. Casing packers set prematurely, inhabiting capacity to				
cement pipe string. Perforated casing string three shots 2266-67. Cemented casing above 2266 with 250 sacks of Halliburton Light Premium Plus cement and 100 sacks of Halliburton Premium Plus cement				
	-	and 100 sacks o	of Halliburton Premium	Plus cement
calculated to bring cemer	nt to surface pipe.			
	manidus in anning offer MOC			
	residue in casing after WOC	and then sque	eze cement below low	er packer
from2305 to TD.				
I hereby certify that the informati	on above is true and complete to the b	est of my knowledg	e and belief I further certify the	at any nit or helow-
	or closed according to NMOCD guidelines			
Jalapeno Corpo	ration	•		
SIGNATURE by tarule	A THILE Pre	sident	DATE	4/21/06
, •	17			
Type or print name: Harvey Yat	es' Jr. E-mail address: person	onnel3@msn.com	Telephone No. <u>505-242</u>	<u>2-2050</u>
For State Use Only				APR 2 6 200
APPROVED BY:	OR RECORDS ONLY		DATE	· · · · · · · · · · · · ·
Conditions of Approval (if any):	IIIDL		DAIL	
* * · · · · · · · · · · · · · · · · · ·				