District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

District III					O South St. 1							5 Copies	
1000 Rio Bra	zos Rd., A	ztec, NM	87410	S	Santa Fe, NN	A 87505				г	_		
District IV		G E	ND 4 07505							L		AMENDED REPORT	
1220 S. St. F				EOD ALL	OWADIE	A NITS A T	TTIA	DIZ A	TION	TO TD	A N.T.C	CDODT	
	I.		QUEST	FUR ALL	OWABLE A	AND AU	IIIO				AIN	SPURI	
Operator n					² OGRID Number 14424								
P.O. B OX 2		³ Reason for Filing Code/ Effective Date						ate					
⁴ API Number		ļ	⁵ Pool Name	WEST PECOS AI	BO SI ODE				6 Pool Code 82740				
30-005-63764 ⁷ Property Code			8 Property	SAMANTHA B I					9 Well Number #1				
Aroperty Code Troperty Statistical						The state of the s						#1	
II. 10 Surfa	ce Locatio	n											
Ul or lot no.	o. Section Town		ip Range 22E	Lot.Idn	Idn Feet from the 660'		North/South Line South		rom the	the East/West line East		County CHAVES	
II Rotto	m Hole L		2215				utti			East		CIEVES	
UL or lot no.	Section	Townsh	ip Range	Feet from the	Feet from the North/South line			Feet from the East/Wes			County		
				Lot Idn	Teet It on the	, north s	Julia IIII		Tom the	Lust, West I			
12 Lse Code	13 Produc	cing Metho	od 14 Gas	Connection Date 1/19/06	15 C-129 Peri	nit Number	'	6 C-129 I	Effective D	ate	17	C-129 Expiration Date	
				1/19/00									
III. Oil and		sporters											
18 Transporter OGRID			19 Transport and Ade		20 PC	²⁰ POD ²¹		D/G		²² POD ULSTR Location			
015834			ABO Gas G		910	9104		G		and Description		cription	
7. 3. 3. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.						7104		<u> </u>					
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1. 40.						74			O'OU-MATERIA				
4.													
IV D 1	1377 -												
IV. Produce 23 POD Meter			24 DOD FIX CORD		·							·	
- POD Meter	# 300401		POD ULSTR	Location and Des	scription								
							<u> </u>						
V. Well Co										· · · · · · · · · · · · · · · · · · ·			
²⁵ Spud Date 12/01/2005		26	Ready Date 01/04/06		" TD 3576'		²⁸ PBTD N/A		²⁹ Perforations 2888' 2906' 18spf		³⁰ DHC, MC		
12/01/2003		01/04/00			3570	1072		2000 2000 Tospi		, iospi			
,													
				Casing & Tubing									
31 Hole Size			32	Size	33 Depth Set						Sacks Cement		
12 ¹ / ₄ 7 7/8				8 5/8 4 ½		1063' 3116'						iks 35-65, 200sks KCL 113 sks Class "C"	
			1		N/A						7125 C14455 C		
VI. Well To	est Data												
35 Date New Oil		³⁶ Ga	36 Gas Delivery Date		Test Date	38 Test Length			39 7	39 Tbg. Pressure		40 Csg. Pressure	
N/A		1/20/06			1/19/06	4 HRS				0		900	
41 Choke Size		42 Oil		4	³ Water	44 Gas				45 AOF		46 Test Method	
16/64			N/A_	N/A	192 MCF				2.0 Flow Test				
				on Division have be		SH [OL	COL	VSERA	ATION	\$DIV	VISION	
and that the int	formation giv	ven above i	is true and comp	my knowledge									
Signature:	A	Approved by Sample Sample											
Printed name:		V MARKA - STOPPED COOL											
					Title:								
Title: PRODU	A	Approval Date: FEB 0 8 2006											
Date: 02/03/06 Phone: 505-623-4735						PED U D LOS							