Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED OCD Artesia MAY 0 7 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0219603A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.CT -ARTESIA O					6. If Indian, Allottee or		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. FEDERAL BW 1		
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES INC E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-015-20454-00-S1		
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	(include area code) 8-4168 -4585		10. Field and Pool or Exploratory Area EAGLE CREEK				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 22 T17S R25E SESE 330FSL 330FEL					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES) TO	O INDICAT	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		☐ Production (Start/Resume)		-Off
_	☐ Alter Casing	☐ Hydr	raulic Fracturing	☐ Reclamation		☐ Well Integr	ity
Subsequent Report	Subsequent Report Casing Repair		☐ New Construction ☐		☐ Recomplete		
☐ Final Abandonment Notice	□ Change Plans	🛛 Plug	and Abandon	□ Temporarily Abandon			
	□ Convert to Injection	☐ Plug	Back	■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/12/18 - MIRU. POOH with production equipment. NU BOP. Set 4-1/2 inch CIBP at 1260 ft. 3/13/18 - Tagged CIBP. Loaded and circulated with 40 bbls water. Pressure tested to 500 psi, held good. Spotted 135 sx Class C cement from 1260 ft up to surface. Topped off well with cement. 3/15/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND PTED FOR RECORD ABANDONED. RECLAMATION DUE 9-15-18 BOREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #407902 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/16/2018 (18PP0901SE) Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST							
Cimpton (Flatonia C	D-+- 00/45/0/	24.0					
Signature (Electronic S	THIS SPACE FOR	FEDERA	Date 03/15/20		SE		
Approved By			Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	U.S.C. Section 1212, make it a critatements or representations as to	me for any per any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	agency of the Unit	ed