Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

NMNM0219603

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned well. Use form 3160-3 (APD) for such proposals.					o. 11 Indian, 7 Indiae of	Tribe Pullie
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. FEDERAL BZ 5	
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES INC E-Mail: tina_huerta@eogresources.com				9. API Well No. 30-015-20493-00-S1		
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	(include area code) 3-4168 -4585		10. Field and Pool or Exploratory Area EAGLE CREEK			
4. Location of Well (Footage, Sec., T.			11. County or Parish, State			
Sec 28 T17S R25E NWNE 990FNL 1650FEL					EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deep	☐ Deepen		tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing ☐ Hydraulic Fracturing ☐ I		☐ Reclam	ation	■ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		■ New	☐ New Construction ☐ Reco		olete	Other
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	Plug and Abandon		rarily Abandon	
	☐ Convert to Injection	Plug	☐ Plug Back		☐ Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  4/2/18 - MIRU. Blew down well. Pumped 70 bbls to kill well. POOH with production equipment. NU  BOP. Set a 4-1/2 inch CIBP at 1266 ft. 4/3/18 - Tagged CIBP. Circulated 40 bbls of water. Pressure tested to 500 psi, held good. Spotted 125 sx Class C cement from 1266 ft up to surface. Topped off well with cement. 4/10/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND  ACCEPTED FOR RECORD  APR 2 6 2018  DISTRICT II-ARTESIA O.C.D.  DISTRICT II-ARTESIA O.C.D.						
14. I hereby certify that the foregoing is	true and correct.					
Electronic Submission #411662 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 04/16/2018 (18PP0945SE)  Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST						
1. P						(4)
Signature (Electronic S	Submission)		Date 04/16/2	018		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
_Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant the applicant the applicant the applicant to conduct the applicant	Office					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	a crime for any pe	rson knowingly and	willfully to m	ake to any department or	agency of the United