

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Artesia
RECEIVEDFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 07 2018

DISTRICT 14 APD

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Chevron USA, Inc.3a. Address
6301 Deauville Blvd. Rm. N4707, Midland, TX 797063b. Phone No. (include area code)
432-687-7786

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 31, T22S, R29E, SWSW 990' FSL, 330' FWL
32 3447342 N Lat -104 0309296 W Lon

5. Lease Serial No.

NMNM61349

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Quahada Ridge 31 Federal 4

9. API Well No.

30-015-27836-00-S1

10. Field and Pool, or Exploratory Area

Herradura Bend

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/20/18 - MIRU

03/21-03/22/18 - Pressure test tbg to 500 psi, test good. POOH & LD rods

03/23/18 - RIH w/ tbg punch tag down to 6091', shot holes at 6031', 5 SPF. ND WH flange, function test BOP, test good. NU BOP. Started POH w/tbg.

03/24/18 - TOH w/ tbg. RIH w/CIBP. stacked out to 6193'. Called Joe Salcido w/BLM and got approval to set @ 6185'.

03/26/18 - M&P 30 sx CI C cmt w/4.5 bbls mix water cmt plug fr 6185'-5888'. 1.32 yield 14.8 ppg 39.6 CF, disp w/34 bbls 10# brine, ETOC 5888'. WOC & tag TOC @ 5902'. Mike w/BLM waived witnessing tagging the cmt plug @ 5902'. M&P 35 sx CI C w/5.2 bbls mix water, cmt plug 4338-3993', 1.32 yield, 14.8 ppg 46 CF. Disp w/23 bbls 10# brine. ETOC 3993'.

03/27/18 - Tag TOC @ 4060'. Joe Salcido w/BLM witnessed tag. M&P 26 bbl salt water gel fr 4060-2900'. M&P 35 sx CI C cmt fr 2943-2603', 1.32 yield, 14.8 ppg, 46 CF, mix w/5.2 bbls water, disp w/15 bbls 10# brine. ETOC @ 2603'. WOC.

03/28/18 - Tag TOC 2630'. Mike w/BLM ok'd tag of TOC @ 2630'. M&P 58 sx CI C cmt fr 2630-2030', mix water 8.7 bbls water, yield 1.32 14.8 ppg 80 CF, disp w/ 11.5 bbls 10# brine water. Rev circ @ 2030' to polish off plug. TIH w/perf gun & stack out at 88'. TOH w/tbg & RBIH w/perf gun & shot holes @ 2000', 4 hpf, get inj rate of 3 bpm @ 0 psi - circ to surf. TIH w/pkr & set @ 1700', M&P 350 sx CI C cmt w/52.5 bbl mix water, yield 1.32 14.8 ppg, filling space between 5-1/2" csg & 8-5/8" csg fr 2000-surf, displace w/15.5 bbls leaving TOC @ 1900' w/ 500 psi on tbg.

03/29/18 - Tag TOC @ 1885'. Mike w/BLM witnessed tag. M&P 96 sx CI C cmt plug fr 1885-937', 14.4 mix water, displaced w/5.4 bbls water, yield 1.32 14.8 ppg. M&P 94 sx CL C NEAT cmt plug fr 937'-surf. Top well off 2 sx CI C cmt, yield 1.32 & 14.8. ND BOP & RD all equip.

SC 5-9-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Nick Glann

Title Well Abandonment Engineer

Signature NGEF, Nick Glann

Digitally signed by NGEF, Nick Glann
Date: 2018.04.09 08:52:49 -05'00'

Date

04/09/2018

RECLAMATION
DUE 9-29-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

APR 25 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)