

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36577
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name GUARDIAN 25 STATE COM
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>25</u> Township <u>19S</u> Range <u>27E</u> NMPM Eddy County, NM		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501' KB; 3484' GL; 17' KB to GL		9. OGRID Number 6137
		10. Pool name or Wildcat ARTESIA;BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/3/18--MIRU P&A Unit. Unable to work packer loose from 7,932'. Recv'd OCD approval to start plugging from packer.
- 4/3-4/4/18--Cut 2-3/8" prod tubing @ 7,928'. POOH w/ prod tubing. Spot 30 sx Cl H @ 7,928'. Did not tag any cement.
- 4/5-4/10/18--Set CIBP @ 7,926'. Setting tool left in hole. Spot 50 sx Cl H @ 7,926'. Tagged TOC @ 7,602'.
- 4/10/18-4/11/18--Perf'd @ 4,705'. Unable to pump in. Spot 50 sx Cl C @ 4,755'-4,455'.
- 4/11-4/12/18--Perf'd @ 3,305'. Unable to pump in. Spot 40 sx Cl C @ 3,355'. Tagged TOC @ 3,127'.
- 4/12-4/13/18--Perf'd @ 1,465'. Unable to pump in. Spot 40 sx Cl C @ 1,515'. Tagged TOC @ 1,279'.
- 4/13/18--Perf'd @ 508'. Unable to pump in. Circulated 100 sx Cl C from 558' to surface.
- 4/14/18--Cut wellhead off 3' BGL. Cement to surface. Set above GL dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ronnie Slack

TITLE Production Technologist

DATE

4-16-18

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY:

[Signature] TITLE *Staff Mgr*

DATE

4-18-18

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GUARDIAN 25 STATE COM 1		Field: ANGELL RANCH	
Location: 1980' FNL & 1980' FWL; SEC 25-T19S-27E		County: EDDY	State: NM
Elevation: 3501' KB; 3484' GL; 17' KB to GL		Spud Date: 10/21/08	Compl Date: 1/3/09
API#: 30-015-36577	Prepared by: Ronnie Slack	Date: 4/16/18	Rev:

WELLBORE PLUGGED & ABANDONED
4/14/18

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 458'
Cmt'd w/600 sx, circ to surface.

Actual:
3. Cut wellhead off 3' BGL. Set above GL dry hole marker. (4/14/18)
2. Circ w/100 sx CI C to from 558' to surface. (4/13/18)
1. Perf'd @ 508'. Unable to pmp in. (4/13/18)

10# Mud

Actual:
3. Tagged TOC @ 1,279'. (4/13/18)
2. Spot 40 sx CI C @ 1,515'. (4/12/18)
1. Perf'd @ 1,465'. Unable to pmp in. (4/12/18)

10# Mud

Actual:
3. Tagged @ 3,127'. (4/12/18)
2. Spot 40 sx CI C @ 3,355'. (4/11/18)
1. Perf @ 3,305'. Unable to pump in. (4/11/18)

10# Mud

Actual:
2. Spot 50 sx (300') CI C @ 4,755' - 4,455'. (4/11/18)
1. Perf @ 4,705'. Unable to pump in. (4/10/18)
(spacer plug)

TOC @ 5760' (cbl-12/21/08)

10# Mud

Actual:
6. Tagged TOC @ 7,602'. (4/10/18)
5. Spot 50 sx CI H @ 7,926'. (4/9/18)
4. Set CIBP @ 7,926'. Setting tool left in hole. (4/5/18)
3. Spot 30 sx CI H @ 7,928'. Did not tag. (4/4/18)
2. Cut tbg @ 7,928'. (4/3/18)
1. Unable to wrk pkr loose. OCD ok to plug from pkr. (4/3/18)

DV Tool @ 7809'

Arrowset packer @ 7,932' (bottom) (1/9/10)

BONE SPRING (1/9/10)
7978' - 7996'
7998' - 8020'

1/11/10: acidized 7978-8020 w/5K gals 15%.

RBP @ 8075', w/4 sx sand (1/8/10)

Top of 4-1/2" Liner @ 9,682'

8-3/4" Hole
7", 26#, HP110, LT&C, @ 10,080'
Cmt'd 1st Stg w/380 sx, 2nd Stg w/795 sx.
TOC @ 5760', CBL-12/21/08

Blanking plug set in R Nipple @ 10838' (1/7/10)

MORROW (12/22/08)
10,872' - 10,882'

T2 On/Off w/1.87 profile
Arrowset Packer top @ 10,821'
10' sub, 1.78 R nipple, sub, 10' sub
Mech gun rise @ 10850'

End of TCP gun assembly @ 10882'

6-1/8" Hole
4-1/2", 11.6#, P110 HC, @ 11,148'
Cmt'd w/130 sx

11,048' PBTD

11,150' TD