| District I | |
|--|-----|
| 1625 N. French Dr., Hobbs, NM 88240 | |
| District II | |
| 1301 W. Grand Avenue, Artesia, NM 882 | 210 |
| District III | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | |
| District IV | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87 | 50 |
| | |

R

A

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

| 1000 Rio Brazos | 1.1 | C. Martin | 105 | 12 | 20 South St. | | | | | | 5 Copi |
|-------------------------------------|--------------|--|---------------------|---------------------------|----------------------------------|----------------------------|------|---------------------------------|----------------|--------------------|---------------------|
| 1220 S. St. Fran | cis Dr., Sar | | | DR ALI | Santa Fe, NI | | ЮНТ | RIZATION | TO | harved | MENDED REPOR |
| ¹ Operator 1 | | the second s | LOIIC | | JO WADLE | ANDAUI | no | ² OGRID Nur | | | ONI |
| Lime Roc | | | L.P. | | | | | | | 277558 | |
| c/o Mike Pip Farmington | pin LLC | , 3104 N. Su | | | | | | ³ Reason for I NW | Filing (| Code/ Effect | tive Date |
| ⁴ API Numb 30 – 015-4 | er | ⁵ Poo | l Name Lake, Glo | rieta-Yes | 0 NE | | | | | ool Code 336 | |
| | 971 | | perty Na | | ALCON 3 A | FEDERAL | , | | ⁹ W | ell Numbe | r |
| II. ¹⁰ Su | rface L | ocation | Viens) | | - | | | | | 1 | |
| Ul or lot no. I | | Township 18-S | Range 27-E | Lot Idn | Feet from the 1175 | North/Sou Line NORTI | | Feet from the 250 | | West line AST | County EDDY |
| ¹¹ Bo | ttom He | ole Locatio | n | | | | | | | | |
| UL or lotno. I | | Township 18-2 | | Lot Idn | Feet from the 962 | North/South | | Feet from the 350 | | West line AST | County EDDY |
| ¹² Lse Code F | | cing Method Code P | D | onnection ate ADY | ¹⁵ C-129 Pern | nit Number | 16 (| C-129 Effective | Date | ¹⁷ C-12 | 9 Expiration Date |
| III. Oil | and Gas | Transpor | ters | | | | | | | | |
| ¹⁸ Transpo OGRID | rter | | | | ¹⁹ Transpor and Ad | | | | | | ²⁰ O/G/W |
| 278421 | | | | Holly Transportation, LLC | | | | | | 0 | |
| | | | | 160 | 02 W. Main, Ar | tesia, NM 882 | 210 | | | | |
| 246624 | - | | | DCP Midstream, LP | | | | | | | G |
| | | | | | | | | | | | |
| | | NM OIL CONSERVATION ARTESIA DISTRICT | | | | | | | | | |
| | | | | | | APF | 11 | 2 2018 | | | |
| | | | | | 1 | | | | | | |
| | | RECEIVED | | | | | | | | | |

IV. Well Completion Data

| ¹ Spud Date 2/21/18 | ²² Ready Date 4/3/18 | ²³ TD 4882' | ²⁴ PBTD 4820' | ²⁵ Perforations 3200'-4721' | ²⁶ DHC, MC | | |
|--------------------------------|------------------------------------|---------------------------|-----------------------------|---|--------------------------------|--|--|
| ²⁷ Hole Size | 28 Casing | & Tubing Size | ²⁹ Depth S | et | ³⁰ Sacks Cement | | |
| 12-1/4" | 8-: | 5/8" 24# | 350' | | 350 sx | | |
| 7-7/8" | 5-1 | 1/2" 17# | 4860' | | 300 sx 35/65 poz 600 sx "C" | | |
| | 2-7/ | 8" tubing | 3532' | | | | |

V. Well Test Data

| ³¹ Date New Oil 4/3/18 | ³² Gas Delivery Date 4/3/ | ³³ Test Date 4/5/18 | ³⁴ Test Length 24 Hours | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure ⁴¹ Test Method Pumping | | | | |
|--------------------------------------|--|------------------------------------|--|-----------------------------|---|--|--|--|--|
| ³⁷ Choke Size | ³⁸ Oil (bbls) 198 | ³⁹ Water (bbls) 1277 | Gas (MCF) 98 | | | | | | |
| been complied with | at the rules of the Oil Conse and that the information giv of my knowledge and helief Mike Very | en above is true and | \square | | | | | | |
| Printed name: Mike | e Pippin | | Approvedby: Raymond H. Judany Title: Teologi3t. | | | | | | |
| Title: Petroleum E | engineer - Agent | | Approval Date: | 4-18-2 | 018 | | | | |
| E-mail Address: n | nike@pippinllc.com | | | | | | | | |
| Date: 4/9/18 | Phone: 505-327-4573 | | | | to | | | | |

Pending BLM approvals will subsequently be reviewed and scanned

| Transmission DENSITIES DETAILS PROVED DOMESTICS DOMESTI | ~> | | | | | N | | CONSI TESIA DIS | TRICT | NON | | | | | | |
|---|--|--|---|--|--|--|--|--|---|--|--|--|--|--|---|---|
| I. Type of Well Gold Well Gas Well Dry Other I. Type of Completion B New Well Work Over Despen Plug Back Diff. Revr. 2. Name of Operater Context Context Find Const 3A, EDEERA. 40 3. Address CO MIKE PIPPIN 3104 N SULLIVAN The Soft 24 of 25 of 24 of 26 of 24 of | | 7) | | BUREA | U OF LAT | OF THE | INTERIC AGEME |)R NT | | | | | OM | IB No. 1 | 004-0137 | |
| b. Type of Completion B) New Well Work Over Deepen Pring Back Diff. Resv: 7. Nume of Operator 7. Unit of CA Agreements Nume and No. 3. Address Zerkinström, Num Bark Contact: MIKE PIPPINI 8. Less Name and Well No. 3. Address Zerkinström, Num Bark Contact: MIKE PIPPINI 8. Less Name and Well No. 4. Location of Well (Report location clearly and in accordunce with Federal requirements)* 10. Field and Well No. 10. Field and Well No. 7. Unit of CA Agreements Nume and No. 10. Septiater 10. Field and Well No. 10. Field and Well No. 14. Location of Well (Report location clearly and in accordunce with Federal requirements)* 10. Field and Well No. 10. Field and Well No. 14. Location of Well (Report location clearly and in accordunce with Federal requirements)* 11. Sec. T. Res 2. TIS STRE Meer 14. Total Depth 10. Data Speaded 10. Data Speaded 10. Field and Well No. 15. Total Depth MD 4889 19. Pige Back: T.D.: MD 4820 20. Depth Bridge Plags Set. MD 16. Total Depth MD 4889 10. State Completed 10. State | | WELL | COMPL | ETION | OR REC | OMPLE | TION F | EPORT | AND | LOG | 5 | | | | | |
| Other < | 21 | | | | | | | | | | | 5. If I | ndian, All | ottee o | r Tribe Name | |
| LURE ROCK RESOURCES IN-L.P. E. Anali: mike@pippinilic.com FAILURE ROCK RESOURCES IN-L.P. E. Anali: mike@pippinilic.com FAILURE ROCK 013 A FEDERAL 40 3. Address CONKER PIPPIN 2010 N SULLIVAN js. Phone No. (include area code) 9. API WGI No. 30-01543754 4. Location of WGI Report location clearly and in accordance with Federal requirements)* 10. Field and Pool. or Exploratory 10. Field and Pool. or Exploratory 11. Soc. T., R. M. or Block and Survey 10. Field and Pool. or Exploratory At unable with NEB 1175FNL 250FEL At total depth NEB 902FNL 350FEL 16. Date Completed 12. County OF Ratio 13. State 14. Duet Space Address 15. Diet TD. Reached 16. Date Completed 17. Elevations (DF, KR, TG, L)* 3502 CL 18. Total Depth MED PIPLY 4889 19. Ping Back T.D. 17. W 4780 20. Depth Bridge Ping Set: MD 17. Elevations (DF, KR, RT, GL)* 21. Type Elevitie & Other Mechanizal Logs Run (Submit copy of each) 22. Was well concentration of the cloant stansisisis 20. Depth Bridge Ping Set: MD 17. Cloant analysisis 23. Type Elevitie & Other Mechanizal set in well) 13. State 10. O State 10 | b. Type | of Completion | _ | | | Over [|] Deepen | Plug | g Back | 🗖 Diff. R | | 7. Un | it or CA A | greem | ent Name and No. | |
| FARMINTON, NM 57401 Ph: 505-327-4573 Colspan="2">Colspan="2"Colspan="2 | LIME | ROCK RES | and a statement of the | No. of Concession, Name | Contraction of the local division of the loc | | llc.com | | | | | | | | | |
| At surface NENE 1175FNL 250FEL At top prod interval reported below NENE 959FNL 342FEL At toal deph NENE 952FNL 350FEL II. Sec., T. R., Red, vo PRod. II. Sec., PROD. II. Sec., Red, Vo PROD. II. Sec., P | 3. Addres | | | | LLIVAN | | 30 P | h: 505-32 | o. (includ 7-4573 | e area code) | 9 | AP | I Well No | | 30-015-43754 | |
| At surface NEME 1175FNL 250FEL II. Ser, T. R. M. or Block and Survey or Area See 3158 827E Meet At total depth NEME 992FNL 342FEL II. Ser, T. R. M. or Block and Survey or Area See 3158 827E Meet 14. Date Spueded 0221/2018 IS. Date: T. D. Renchel II. Date: Completed II. Ser, T. R. M. or Block and Survey 18. Total Depth: MD 4889 II. Date: Spueded II. Date: Completed II. Ser, T. R. M. or Block and Survey 21. Type Electric & Other Meannical Logs: Run (Submit copy of each) MD 4768 20. Depth Bridge Plug Set: MD 23. Canage and Liner Record (Report all atrings set in well) IV. MD MD Wei (Muh) Wei (Submit analysis) 23. Canage and Liner Record Kirkin (MD) MD MD Stage Crunet Stary Vol. (BBL) Cement Top* Annount Pulled 12. Szu2Grude WL (M/h) MD MD Stage Crunet Stary Vol. (BBL) Cement Top* Annount Pulled 12. Stary Crune Section (Report all atrings set in well) Stary Vol. (BBL) Cement Top* Annount Pulled 12. Stary Crune Section (Report all atrings set in well) Stary Vol. (BBL) Cement Top* Annount Pulled 23. Trabing Record Stary | 4. Locatio | on of Well (Re | eport location | on clearly a | nd in accord | lance with | Federal re | quirements |)* | | 1 | IO. Fi | eld and Po | ool, or | Exploratory | |
| At total dep/h NEXTER 5997/RC 547/EL 12. County or Parith 13. State 14. Duel Spuided 02/27/2018 15. Date T.D. Rached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 18. Total Depth MD 4865 19. Plug Back T.D.: MD 4262 20. Depth Bridge Plug Set MD 21. Type Elevire & Other Mechanical Logs Rum (Submit copy of each) 22. Was vell cored? Wo DN Yes (Submit malysis) 23. Casing and Liner Record (Report all strings set in well) 10. Date Spuided 0.0 Yes (Submit malysis) 14. Depth Size/Grade Wt (#/R). (MD) Botto Sage Cementer No of Size No of Yes (Submit malysis) 23. Casing and Liner Record (Report all strings set in well) 10. Depth Moon Sage Cementer No of Size Size/Grade Wt (#/R). Moon Yes (Submit malysis) 24. Tubing Record 11. Depth MID Size Depth Size / Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 24. Tubing Record 10. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforatal Interval <td>At sur</td> <td>face NENE</td> <td>1175FNL</td> <td>250FEL</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>11. Se</td> <td>c., T., R.,</td> <td>M., or</td> <td>Block and Survey</td> | At sur | face NENE | 1175FNL | 250FEL | | | | | | | | 11. Se | c., T., R., | M., or | Block and Survey | |
| At total deph MNER 962FNL 350FEL EDDY COUNTY NM 14. Dues completed 02/27/2018 15. Due T.D. Reached 02/27/2018 16. Date Completed 02/27/2018 17. Elevations (DF, KB, RT, GL)* 3582 CL 18. Total Depth MD 4882 19. Plug Back T.D.: MD 4466 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was vell cored? Wn Wn Yes (Submit analysis) Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer Depth No Yes (Submit analysis) Yes (Submit analysis) 23. Casing and Liner Record (MD) MD Bottom Stage Cementer No of Six & disc No Yes (Submit analysis) Yes (Submit analysis) 23. Casing and Liner Record Top 0 4860 900 248 0 7.875 5.500 J-65 17.0 0 4866 900 248 0 23. Producing Intervals 26. Perforation Record Size Depth Set (MD) Packer Depth (MD) Size Perforation Record 25. Producing Intervals 26. Perforation Record Size | At top | prod interval | reported be | low NE | NE 959FN | L 342FEL | | | | | | | | | | |
| 0221/2018 D227/2018 D & A T B Ready to Prod. D & A T B Ready to Prod. 18. Total Depth MD 4882 19. Plug Back T.D.: MD 4820 20. Depth Bridge Plug Set: MD T T D 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well correct? No Was DST Tm? Directional Survey? No Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Total Depth Total Depth No Yes (Submit analysis) Hole Size Size/Grade Wt. (#/h) (MD) Bottom Stage Cementer No. of Sts. & (BBL) No. in Stage Cementer No. in Stage Cementer No. in Stage Case Yes (Submit analysis) 23. Casing and Liner Record Kt (#/h) (MD) Od 4860 900 248 0 7.875 5.500 J-S5 24.0 0 350 Ed 0 0 26. Performation Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 22. Performation Record 22. Performation Record 22. Performation Record 22. Performation Record 22. Performation | and the second se | | NE 962FM | | | | | | | | | ED | DY COL | JNTY | NM | |
| TVD 4889 TVD 4768 TVD 4768 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CASED HOLE NEUTRON LOG 22. Was well cored? 20. No 22. Statistical Logs Run (Submit analysis) Directional Super Vol. 20. No 22. Statistical Logs Run (Submit analysis) Directional Super Vol. 20. No 22. Statistical Logs Run (Submit analysis) Directional Super Vol. 20. No 23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt. (H/R). Top Bottom Diget Cancenter No of Sks. & Type of Cancent Starp (Vol. (BBL) Cement Top* Amount Pulled 12.250 8.655 J-55 17.0 0 4860 900 248 0 7.075 5.500 J-55 17.0 0 4860 900 248 0 2.4. Tubing Record | | | | | | ached | | D& | A n | ed Ready to P | rod. | 7. El | evations (35 | DF, KI 82 GL | B, RT, GL)* | |
| Directional Survey? No Type of Cenent 23. Casing and Liner Record (Report all strings set in well) No Type of Cenent Size/Grade WL (#/R) Type of Cenent Size/Grade WL (#/R) Mo G Yes (Submit analysis) 12 250 8.625 J-55 24.0 0 350 360 900 248 0 7.875 5.500 J-55 17.0 0 4860 900 248 0 2.4 Tubing Record | | | TVD | 4869 | | 0 | | | | 68 | | | | | TVD | |
| 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Type of Cementer No. of Sks. & Type of Cementer Cement Top* Amount Pulled 12.250 8.625.J-55 24.0 0 350 B4 0 7.875 5.500 J-55 17.0 0 4860 900 248 0 2.4. Tubing Record 17.0 0 4860 900 248 0 2.4. Tubing Record 17.0 0 4860 900 248 0 2.8. Torbusing Intervals 20. Perforation Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.8. Torbusing Intervals 20. Perforated Interval Size No. Holes Perf. Status ED BMKE, GL-YESO NE 95836 3035 3200 TO 3506 0.400 27 OPEN C) 1 410 TO 4431 0.400 32 OPEN 20 D) 4566 TO 4721 0.400 32 OPEN 21 0.400 32 OPEN C) | 21. Type CASE | Electric & Ot D HOLE NE | her Mechar UTRON L | iical Logs R OG | un (Submit | copy of ea | ach) | | | Was I | DST run? | | | O Yes | s (Submit analysis) | |
| Hole Size Size/Urade WI. (#/R.1.) (MD) (MD) Depth Type of Cement (BBL) Cement 10p* Amount Pulled 12.260 8.625 J-55 24.0 0 350 350 360 84 0 7.875 5.500 J-55 17.0 0 4860 900 248 0 24. Tubing Record 1 <td>23. Casing</td> <td>and Liner Rec</td> <td>ord (Repo</td> <td>rt all strings</td> <td>s set in well,</td> <td>)</td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> | 23. Casing | and Liner Rec | ord (Repo | rt all strings | s set in well, |) | | | | 1 | | | | | | |
| 7.875 5.500 J-55 17.0 0 4860 900 248 0 24. Tubing Record | Hole Size | Size/C | Grade | Wt. (#/ft.) | | | | | | | | | Cement | Тор* | Amount Pulled | |
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| 2.875 3532 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status ED BAKE, GL-YESO NE 95836 3035 3200 TO 3506 0.400 27 OPEN B) 3686 TO 4031 0.400 32 OPEN C) 4110 TO 4431 0.400 32 OPEN D) 4566 TO 4721 0.400 22 OPEN 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 3200 TO 3506 50.00 AL 15% 3200 TO 3506 1500 GAL 15% HCL & FRACED W/30,300# 100 MESH & 283,380# 30/50 SAND IN SLICK WATER 3686 TO 4031 1500 GAL 15% HCL & FRACED W/29,900# 100 MESH & 322,00# 30/50 SAND IN SLICK WATER 4566 TO 4721 1500 GAL 15% HCL & FRACED W/30,100# 100 MESH & 32,00# 30/50 SAND IN SLICK WATER 4566 TO 4721 1500 GAL 15% HCL & FRACED W/30,100# 100 MESH & 32,00# 30/50 SAND IN SLICK WATER 28. Production - Interval A Test Producion BBL Oil Gravity Gas Oil Gravity Production Method Siz Test Hours | 24. Tubin | g Record | | | L | | | | | | | | | | | |
| 25. Producing Intervals 26. Perforation Record Formation Top B) 3200 TO 3506 0.400 27 OPEN B) 3686 TO 4031 0.400 32 OPEN C) 4110 TO 4431 0.400 32 OPEN D) 4566 TO 4031 0.400 32 OPEN 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material 3200 TO 3506 1500 GAL 15% HCL & FRACED W/30,380# 30/50 SAND IN SLICK WATER 3200 TO 3506 1500 GAL 15% HCL & FRACED W/30,380# 100 MESH & 322,100# 30/50 SAND IN SLICK WATER 4566 TO 4721 1500 GAL 15% HCL & FRACED W/30,100# 100 MESH & 284,520# 30/50 SAND IN SLICK WATER 4566 TO 4721 1500 GAL 15% HCL & FRACED W/30,100# 100 MESH & 322,200# 30/50 SAND IN SLICK WATER 4566 TO 4721 1500 GAL 15% HCL & FRACED W/30,100# 100 MESH & 322,00# 30/50 SAND IN SLICK WATER Amount and Type of Material Modection - Interval A Date First Modection - Interval A BBL 198.0 1277.0 Gas Gas: Oil ELECTRIC PUMP SUB-SURFACE Size Frees. Csg. 24 Hr. No BBL | | and the second se | | cker Depth | (MD) | Size 1 | Depth Set | (MD) P | acker De | pth (MD) | Size | Dep | th Set (M | D) | Packer Depth (MD) | |
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| 28b. Prod | uction - Interv | val C | | | | | | | | | | |
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| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | | Gas Gravity | Production Method | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | | Well Status | | | |
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| 29. Dispo | sition of Gas | Sold, used | for fuel, vent | ed, etc.) | | | | | | | | 1 |
| 30. Summ Show tests, | nary of Porous | zones of p | orosity and c | ontents the | reof: Core ne tool opo | d intervals and en, flowing and | all drill-ster l shut-in pres | n ssures | 31. F | Formation (Log) Ma | rkers | |
| - | Formation | 1 | Тор | Bottom | | Descriptio | ons, Content | s, etc. | | Name | | Top s. Depth |
| gloriet Yeso Tubb | Ā | | 3035 3150 4671 | 3140 4671 | (| DIL & GAS DIL & GAS DIL & GAS | | | | QUEEN GRAYBURG GAN ANDRES GLORIETA /ESO rubb | | 893 1327 1538 3035 3150 4671 |
| 32. Addi THIS | tional remarks IS FOR A N | (include p IEW YES | lugging proc O OIL WELI | edure): | | | | | | | | |
| | e enclosed att | | | | | | | | | | | |
| Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification | | | | | | | | | | 3. DST Report 4. Directio 7 Other: | | |
| | eby certify tha e (please print | | Elect | ronic Subr | nission #4 | omplete and co 410725 Verifie & RESOURCE | ed by the BI ES II-A,L.P. | M Well | Information | ł | ched instructions): | |
| Sign | ature | (Electro | nic Submiss | ion) | | | D | ate 04/09 | 9/2018 | | | |
| Title 18 | U.S.C. Section | n 1001 and | Title 43 U S | C. Section | 1212, ma ments or r | ke it a crime for representations | or any persor | knowing | zlv and willfu | Illy to make to any d tion. | epartment or agency | Contraction of the second s |

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