Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

٥.	Lease Senai No.	
	NMLC065478B	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
Type of Well	8. Well Name and No. FALCON 3 A FEDERAL 40							
Name of Operator LIME ROCK RESOURCES II	9. API Well No. 30-015-43754							
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	h: 505-327	include area code -4573)	10. Field and Pool or Exploratory Area RED LAKE,GL-YESO NE 96836				
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County or Parish, State					
Sec 3 T18S R27E NENE 117		EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICAT	E NATURE O	F NOTICE,	REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	Acidize	☐ Deepe	n	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydra	ulic Fracturing	Reclama	tion	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomp	lete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu				arily Abandon Well Spud			
	☐ Convert to Injection	Plug I	Back	☐ Water D	isposal			
testing has been completed. Final Atdetermined that the site is ready for fit THIS IS THE INITIAL COMPL On 3/5/18, PT 5-1/2" csg to 45 Yeso @ 4566'-4721' w/22-0.44 w/30,100# 100 mesh & 132,20 Set 5-1/2" CBP @ 4500' & PT holes. Treated new Yeso perfs in slick water. Spotted 500 gal Set 5-1/2" CBP @ 4070' & PT holes. Treated new Yeso perfs in slick water. Spotted 500 gal Set 5-1/2" CBP @ 3600' & PT Set 5-1/2" CBP @ 3600' & PT	ETION OF A NEW OIL WELI 500 psi for 40 min-OK & ran c 0" holes. On 3/26/18, treated 00# 30/50 sand in slick water. 5-1/2" csg & CBP to 4000 ps s w/1000 gal 15% HCL & frac 15% HCL across next stage. 5-1/2" csg & CBP to 4000 ps s w/1000 gal 15% HCL & frac 15% HCL across next stage.	cased hole in new perfs v. Spotted 50 Si-OK. Perfe ed w/29,90 Si-OK. Perfe ed w/29,85	Accepted for neutron log. On v/1500 gal 15% HC d Yeso @ 411 0# 100 mesh 8 0# 100 mesh 8 0# 100 mesh 8	4-/8- 13/23/18, per 6 HCL acid & L across nex 0'-4431' w/32 294,520# 36'-4031' w/32 322,100# 36	fed fraced t stage. 1-0.40" 0/50 sand	RTESIA DISTRICT APR 1 8 2018 RECEIVED		
14. I hereby certify that the foregoing is				/	1			
	Electronic Submission #4101 For LIME ROCK RESC Committed to AFMSS for proc	OURCES II-	A. L.P., sent to	the Carlsbad				
Name (Printed/Typed) MIKE PIP	PIN	. 1	itle PETRO	LEUM ENGIN	VEER DE	2000		
Signature (Electronic S	(uhmission)		Pate 04/03/20	CUEPTE	D FUR KEU	J WOLLD		
	THIS SPACE FOR F				F 5/2018	1/ 1/2/		
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the section 1001 and Title 43 U.S.C. Section 1001 and Title 43 U.S.C.	d. Approval of this notice does not vitable title to those rights in the subject operations thereon.	varrant or ect lease	Title Office	BUREAU OI	LAND MANAGEN BAD FIEVD OFFIC	A LA		
States any false, fictitious or fraudulent s	tatements or representations as to an	y matter with	n its jurisdiction.	willfully to mak	e to any department	or agency of the United		

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *

Additional data for EC transaction #410150 that would not fit on the form

32. Additional remarks, continued

holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/30,303# 100 mesh & 283,380# 30/50 sand in slick water.
On 3/28/18, MIRUSU. CO after frac, drilled CBPs @ 3600', 4070' & 4500', & CO to PBTD @ 4820'. On 4/2/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3532'. Released completion rig on 4/3/18.