	UNITED STATES PARTMENT OF THE INTE UREAU OF LAND MANAGEN		OMB 1 Expires:	1 APPROVED NO. 1004-0137 January 31, 2018	
SUNDRY	NOTICES AND REPORTS	S ON WELLS	5. Lease Serial No. NMNM012121		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	TRIPLICATE - Other instruc	tions on page 2	7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other		Amended	8. Well Name and No COTTON DRAV	Well Name and No. COTTON DRAW UNIT 512H	
2. Name of Operator Contact: BRITTNE' DEVON ENERGY PRODUCTION CONTRACT: brittney.wheaton@dvn		TTNEY WHEATON	9. API Well No. 30-015-44198	the second	
		. Phone No. (include area code) h: 405-228-2810 NM OIL CONSER	PADUCA, BOI		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	ARTESIA DISTI	RICT 11. County or Parish	, State	
Sec 25 T24S R31E Mer NMP	SWSE 230FSL 1935FEL	APR 05 20	EDDY COUNT	ΓΥ, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE RECEIVE	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION		
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
the floor of the second s	□ Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Drilling Operation	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drining Operation	
	Convert to Injection	Plug Back	U Water Disposal	S S SHALLAND	
13. Describe Proposed or Completed Op	peration: Clearly state all pertinent de	etails, including estimated starting	g date of any proposed work and appr	tinent markers and zones	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give rk will be performed or provide the d operations. If the operation results bandonment Notices must be filed o final inspection.	e subsurface locations and measu Bond No. on file with BLM/BIA s in a multiple completion or reco nly after all requirements, includ	red and true vertical depths of all per . Required subsequent reports must l mpletion in a new interval, a Form 3 ing reclamation, have been completed	thent markers and zones. be filed within 30 days 160-4 must be filed once d and the operator has	
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## Additional data for EC transaction #410414 that would not fit on the form

## 32. Additional remarks, continued

(7-17-2017-07-28-2017) TD 8-3/4" HOLE @ 10,509' & 8-1/2" HOLE @ 15,058. RIH W/ 357 JTS 5-1/2" 17# P110RY CDCHTQ CSG SET @ 15,048'. LEAD W/ 745 SX, YLD 2.90, 11.00 CD FT/SX. TAIL W/ 1000 SX CIH, YLD 1.46, 13.20 CU FT/SX. DISP W/ 348 BBL FW.

RR @05:00 HRS.

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