

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**5. Lease Serial No.
NMNM112268

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ARCHDUKE 19 W2AP FED 1H9. API Well No.
30-015-4446210. Field and Pool or Exploratory Area
BLACK RIVER WOLFCAMP11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
MEWBORNE OIL COMPANYContact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com3a. Address
PO BOX 5270
HOBBS, NM 882413b. Phone No. (include area code)
Ph: 575-393-59054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T24S R27E Mer NMP NENE 50FNL 330FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/20/2017...MI & spud 17 1/2" hole. TD'd hole @ 482'.
Ran 467' of 13 3/8" 54.5# J55 ST&C csg.
Cemented with 500 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/1.34 yd.
Plug down @ 2:00 P.M. 11/21/17. Displace w/67 bbl FW.
Circ 200 sks of cmt to the pit.
Tested BOPE to 5000# & Annular to 3500#.
Tested standpipe & mud lines to the pumps to 5000#.
At 3:30 A.M. 11/23/17, tested casing to 1500# for 30 minutes, held OK.
Drilled out with 12 1/4" bit.
FIT test to EMW of 10.5 PPG.

Chart & Schematic attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 18 2018

RECEIVED

4-18-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400967 verified by the BLM Well Information System
For MEWBORNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/17/2018 ()

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #400967 that would not fit on the form

32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919

MAN WELDING SERVICES, INC.

Company W. Brown Date 11-22-2017

Lease 11-19-2017 County 21-1-14

Drilling Contractor W. Brown Plug & Drill Pipe Size 4 1/2"

Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 200

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close all pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 1600 psi. Test Fails if pressure is lower than required.
 - a. {950 psi for a 1500 psi system}
 - b. {1200 psi for a 2000 & 3000 psi system}
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system}
 - b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. Record pressure drop 100 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 2 minutes. Test fails if it takes over 2 minutes.
 - a. {950 psi for a 1500 psi system}
 - b. {1200 psi for a 2000 & 3000 psi system}



MAN WELDING SERVICES

WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS
Lovington, NM • 575-396-4540

Pg. _____ of _____

Company: Arch Duke Oil Date: 11-22-2017 Invoice # 382903

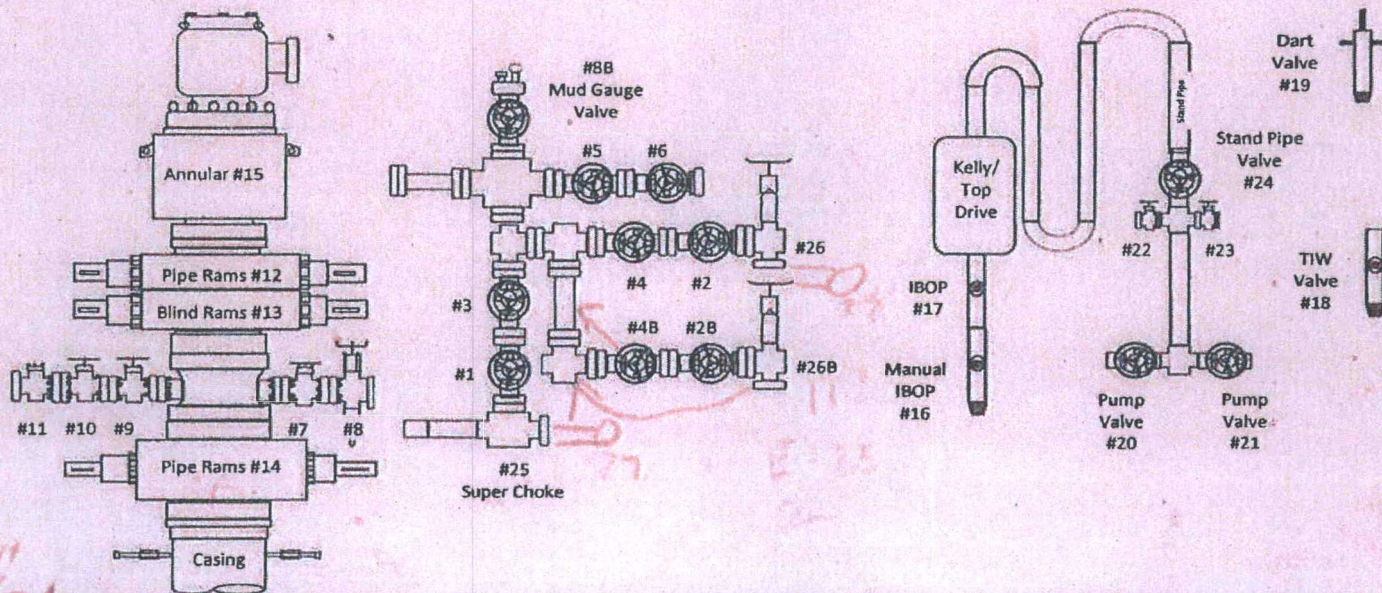
Lease: Arch Duke 19 WZAP Ind. 1H Drilling Contractor: Arch Rig # 245

Plug Size & Type: _____ Drill Pipe Size 1 1/2" 9' 11" 19 Tester: Don Peterson

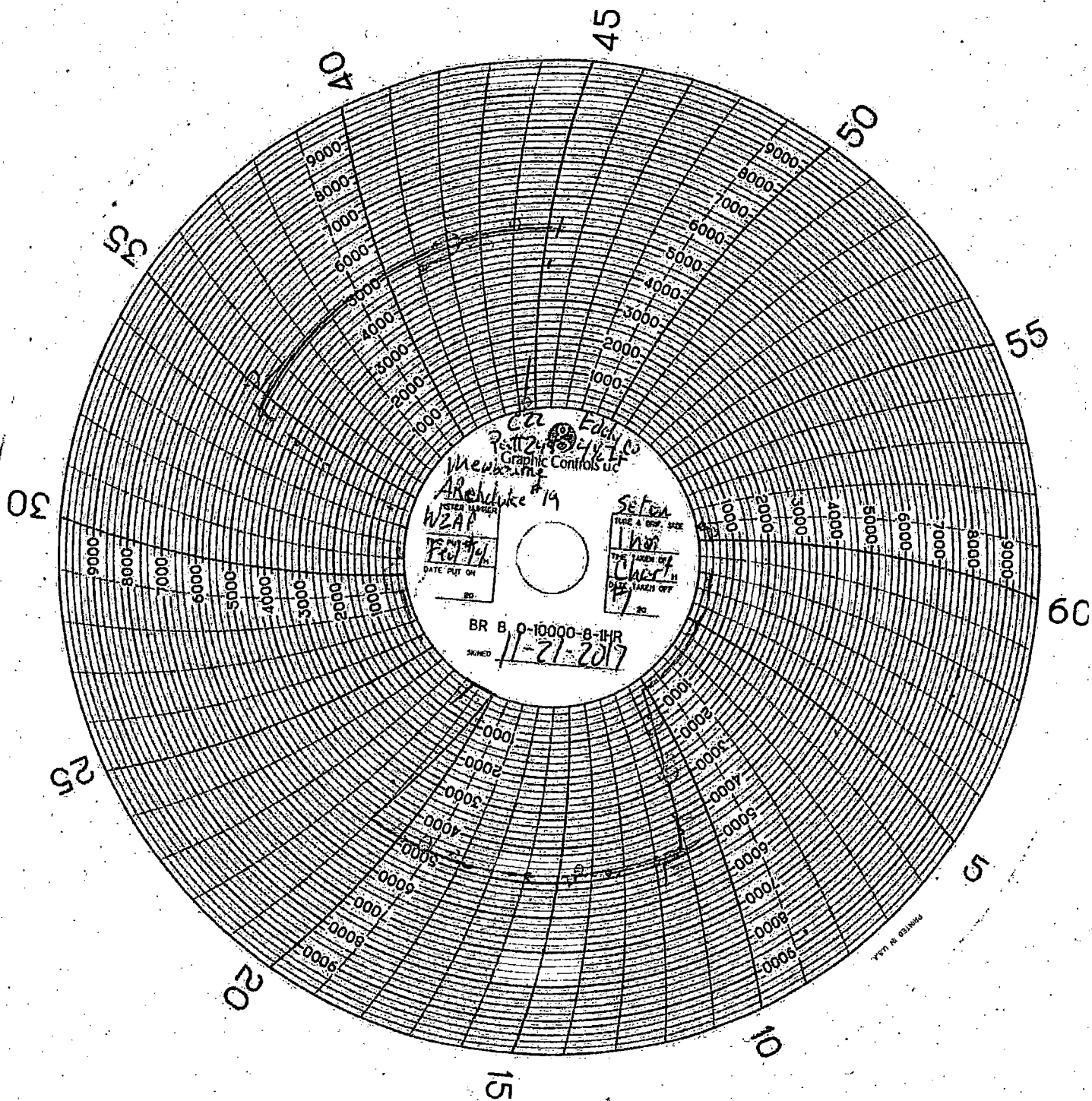
Required BOP: 5m Installed BOP: 5m

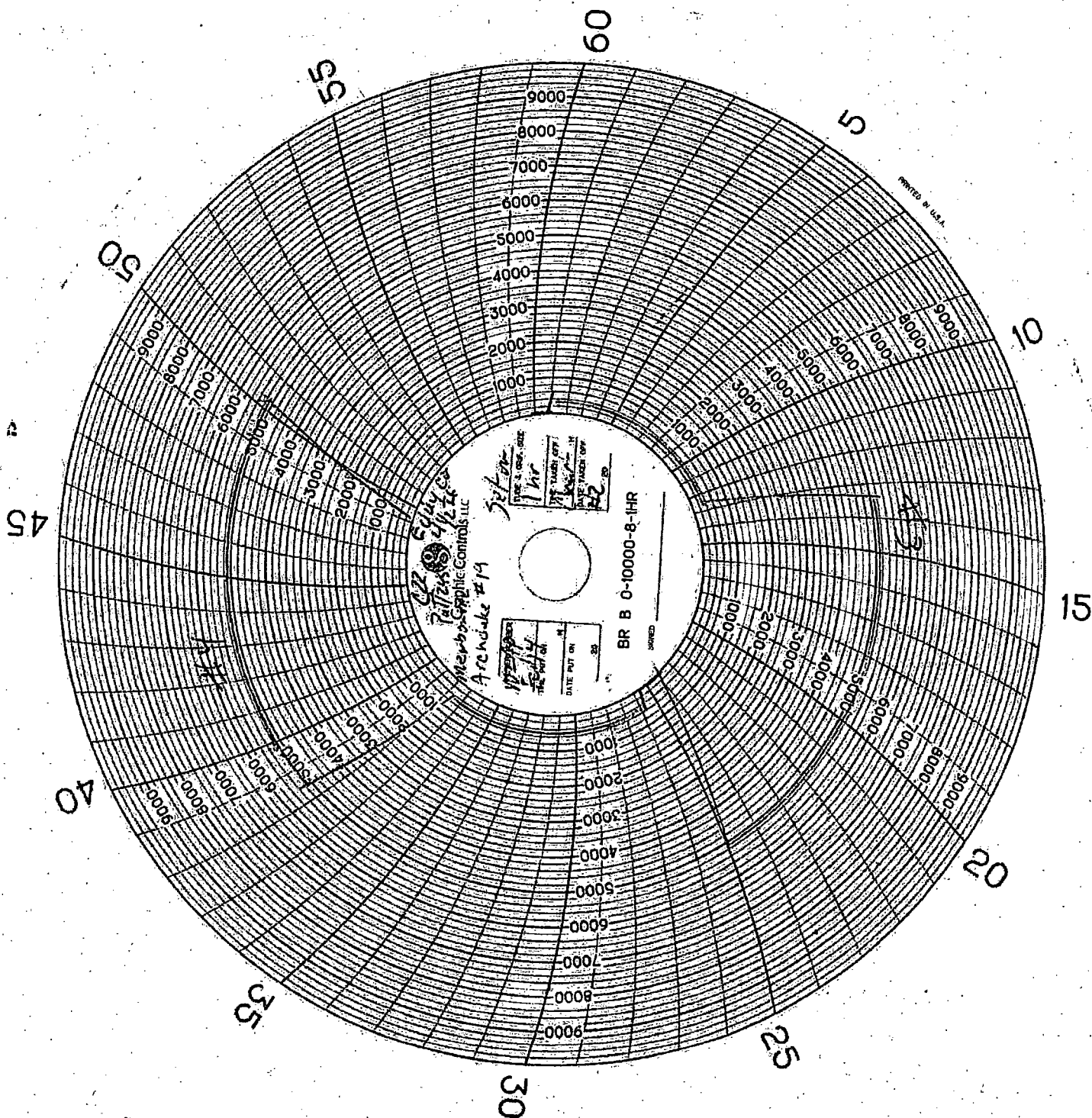
*Appropriate Casing Valve Must Be Open During BOP Test *

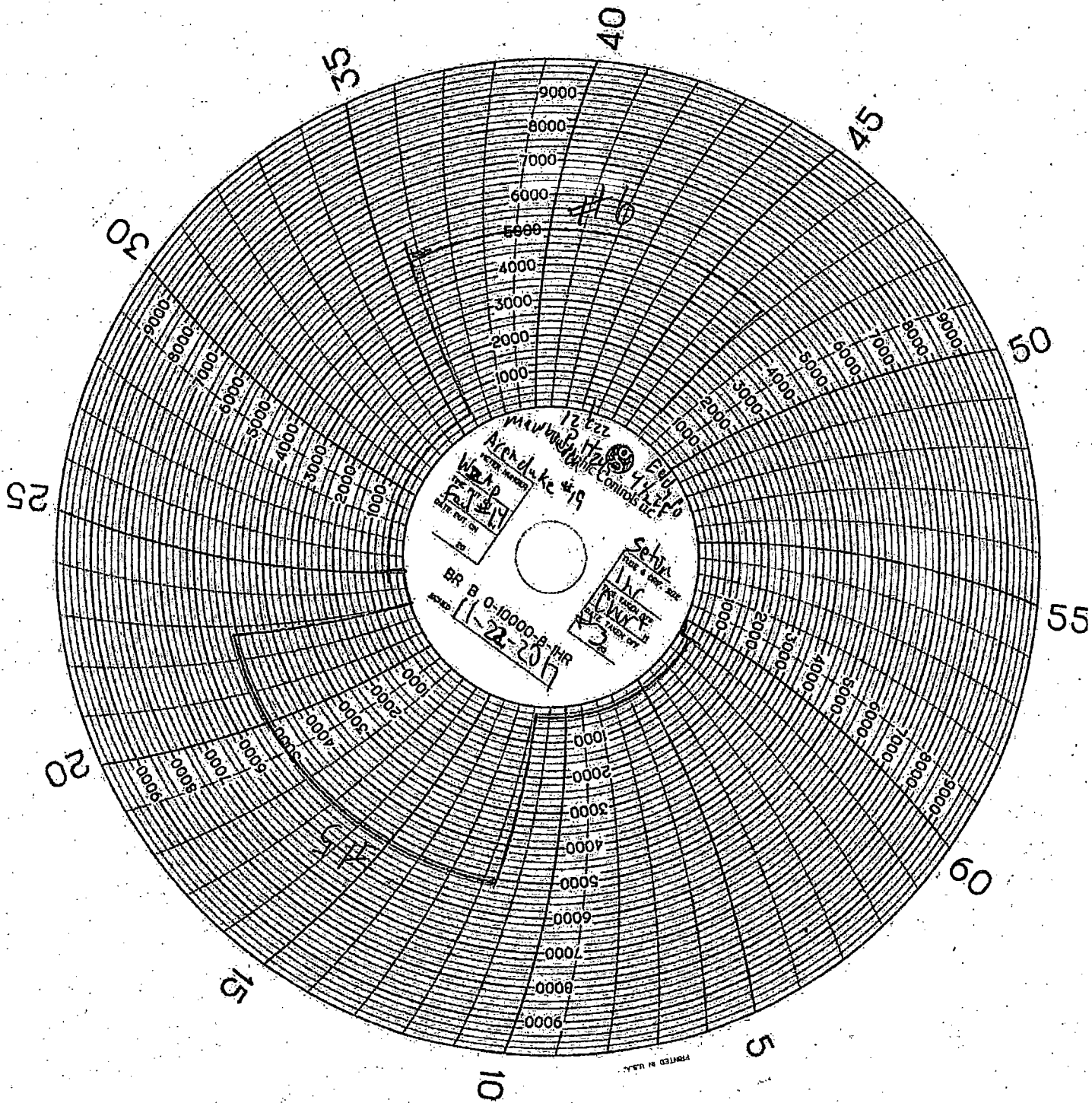
*Check Valve Must Be Open/Disabled To Test Kill Line Valves *

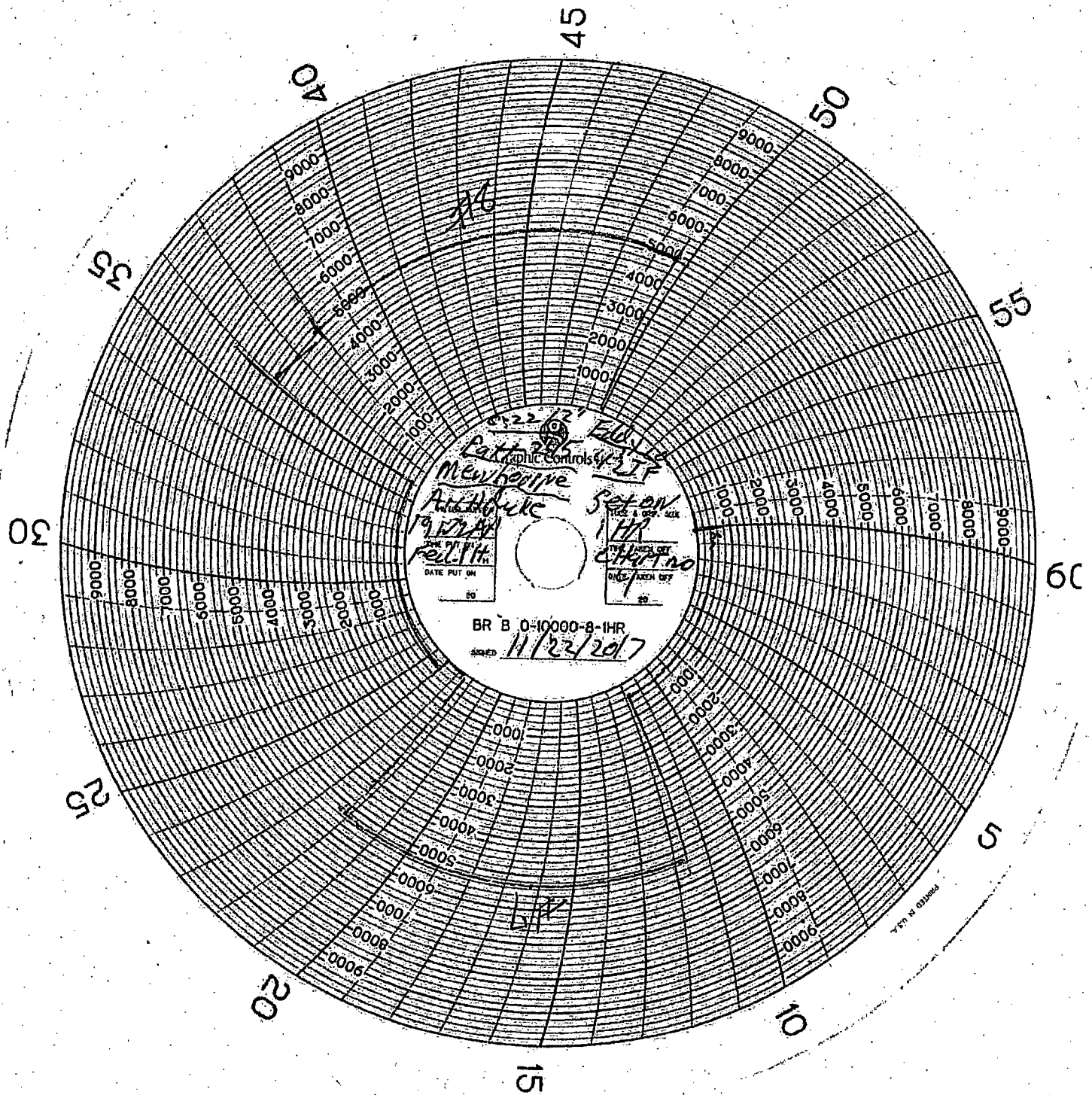


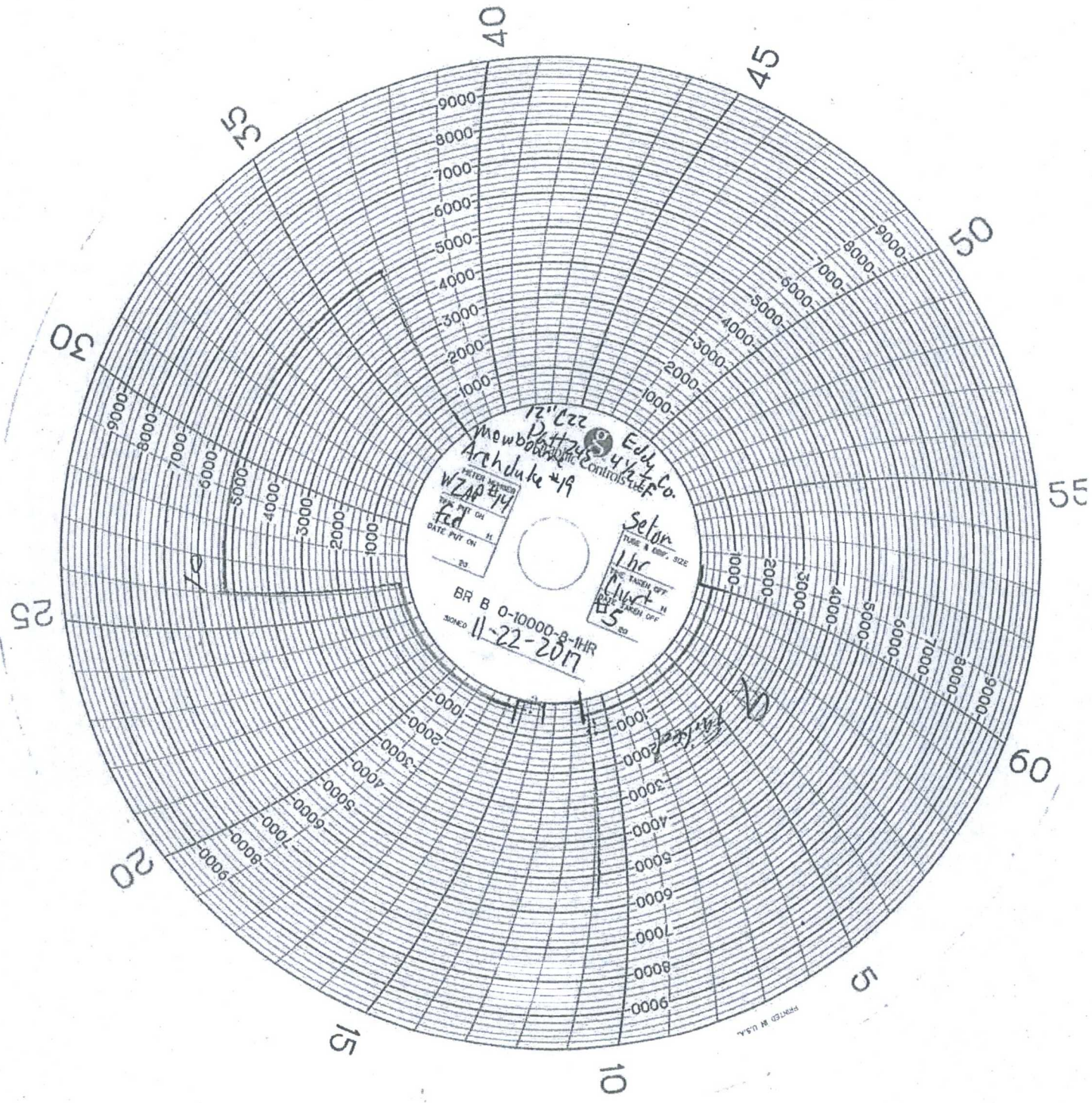
TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	Truck	10/10	250	5000	OK
2	6, 27, 28, 29, 7	10/10	250	5000	OK
3	7, 25, 26, 28, 6	10/10	250	5000	OK
4	1, 2, 4, 6, 7	10/10	250	5000	OK
5	Truck & Kill line	10/10	250	5000	OK
6	12, 10, 3, 4, 5, 26, 17	10/10	250	5000	OK
7	12, 10, 3, 4, 5, 26, 17	10/10	250	5000	OK
8	12, 10, 3, 4, 5, 26, 17	10/10	250	5000	OK
9	12, 10, 3, 4, 5, 26, 17	10/10	250	5000	OK
10	12, 9, 2, 23, 22, 20, 7	10/10	250	5000	OK
11	14, 24	10/10	250	5000	OK
12	15, 10, 3, 14	10/10	250	5000	OK
13	19, 2, 10, 4	10/10	250	5000	OK
14	13, 11, 3, 4, 5, 49	10/10	250	5000	OK
15	19, 4"	10/10	250	5000	OK
16	14, 4"	10/10	250	5000	OK
17	12, 11, 4	10/10	250	5000	OK
18	11, 4, 8	10/10	250	5000	OK





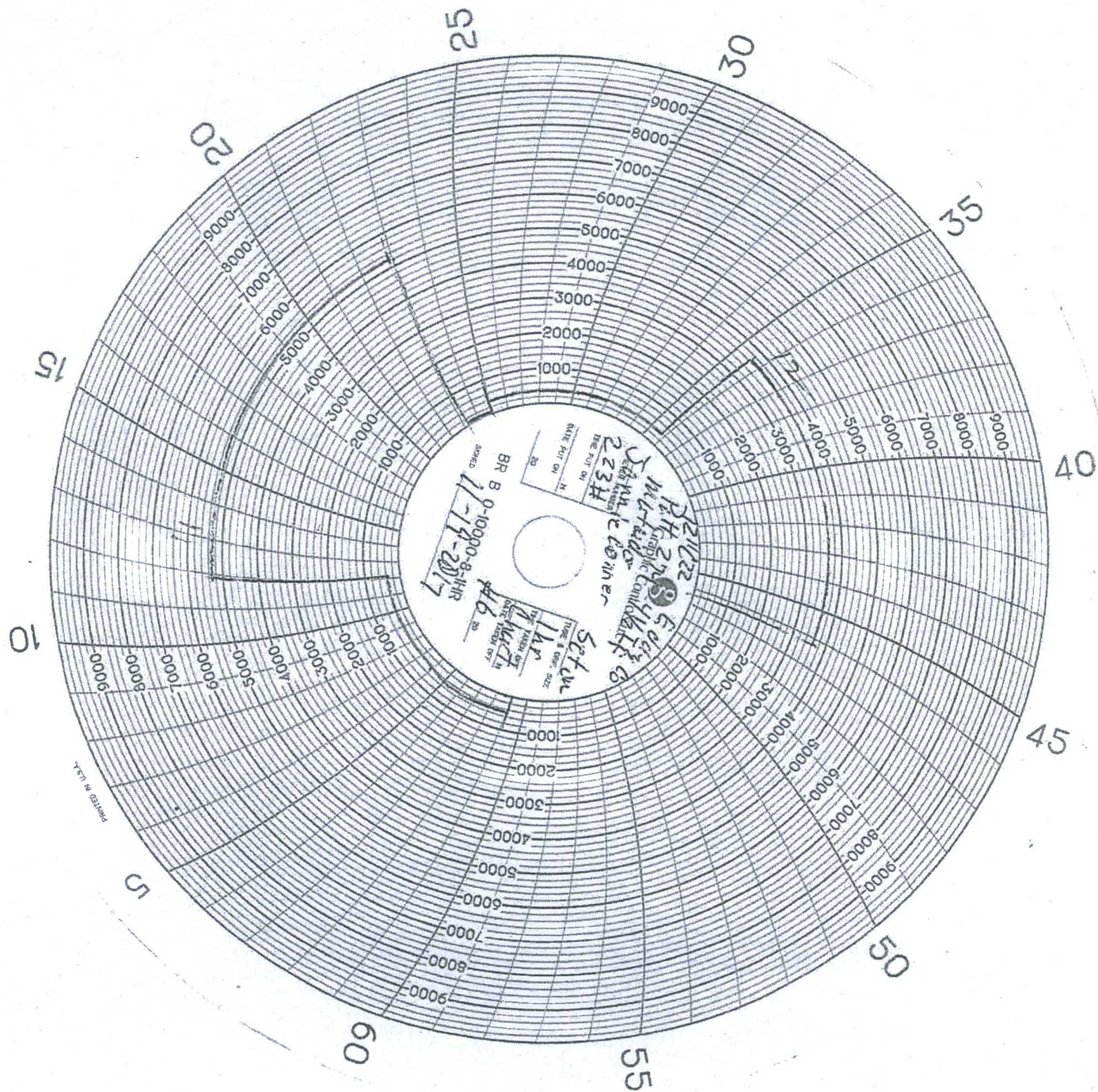


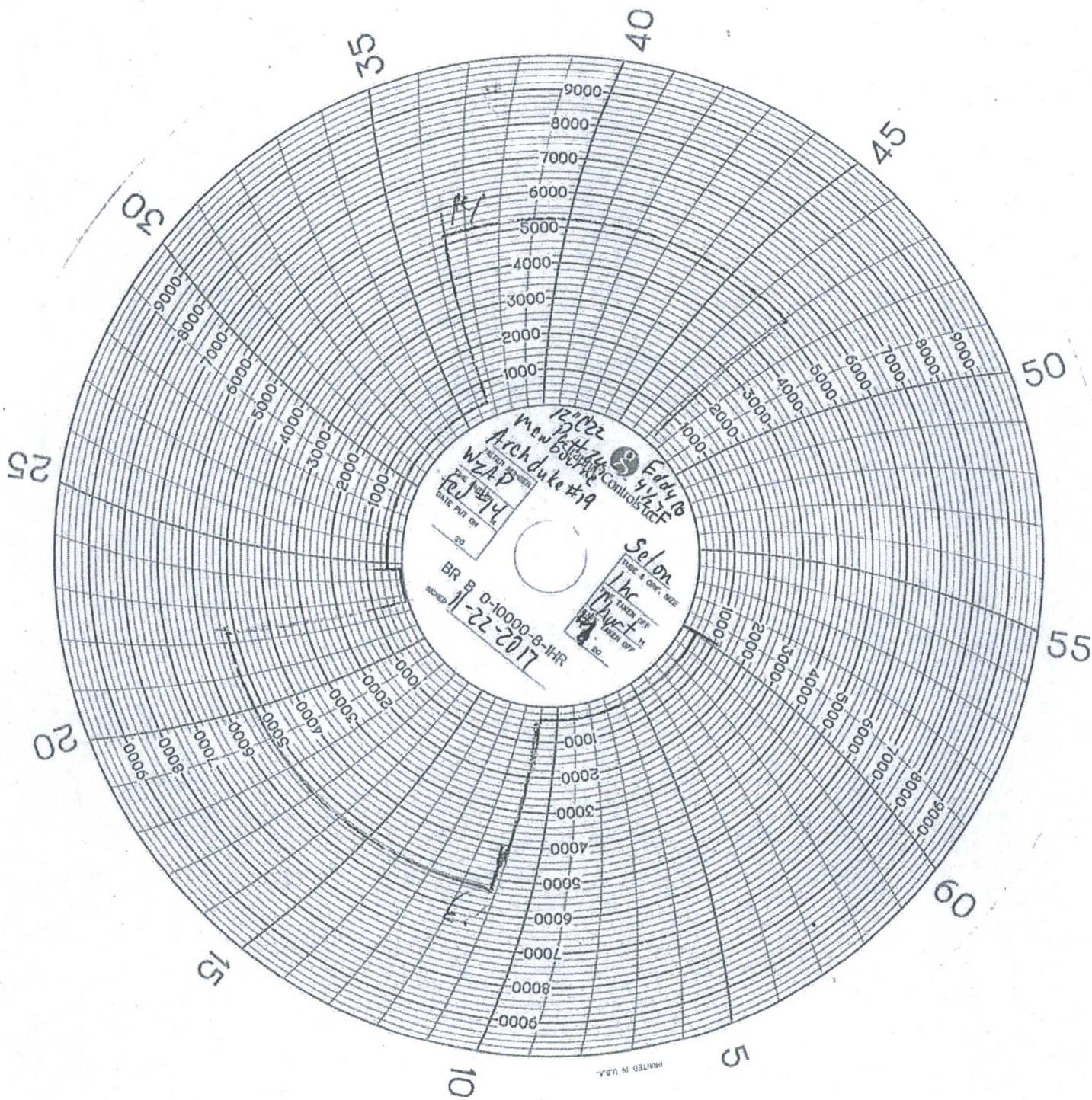




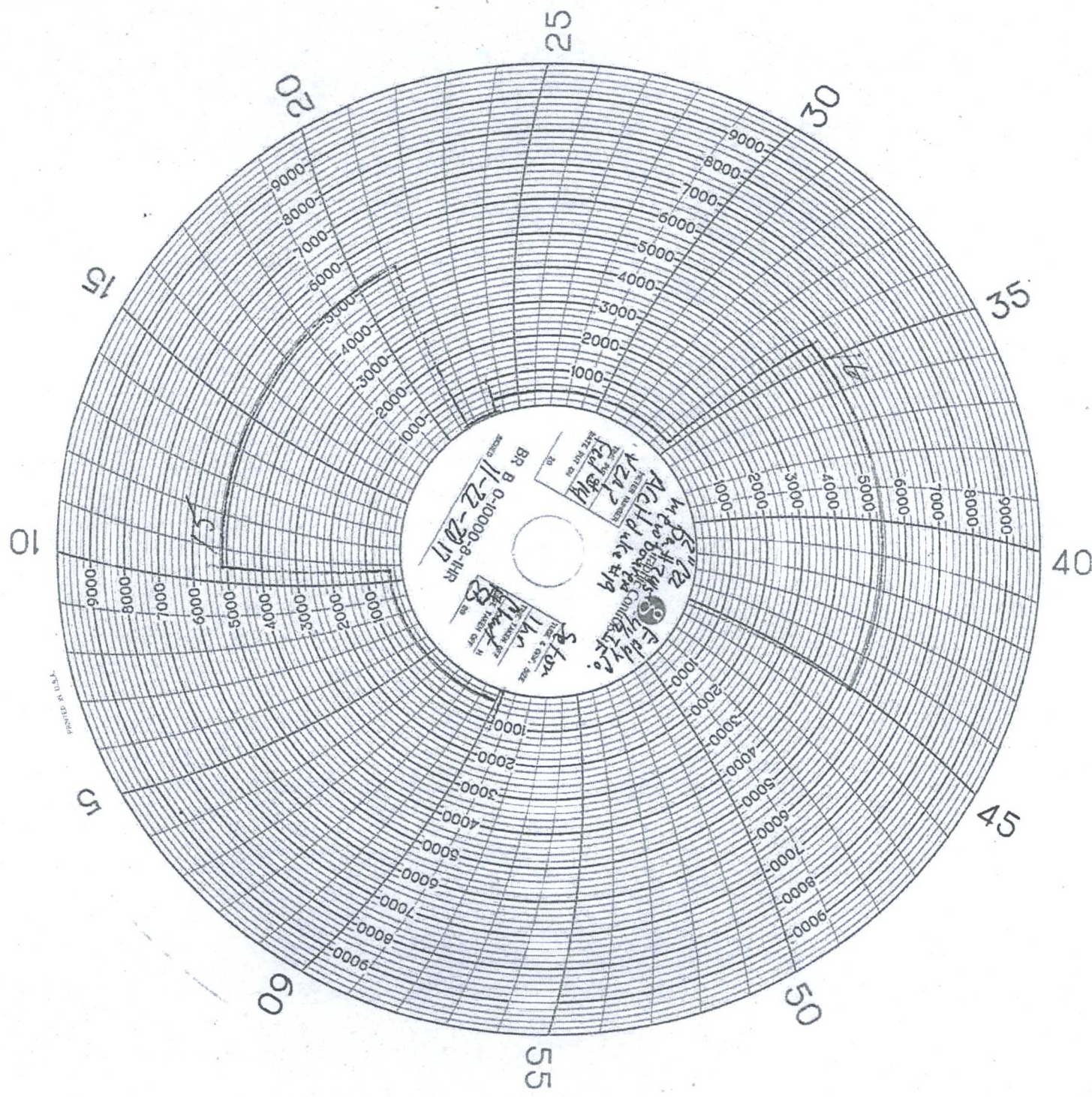
12" C22
Mowbray Controls
Archduke #19
WZAP #44
DATE PUT ON
DATE TAKEN OFF
BR B 0-10000-B-1HR
11-22-2017
Seton
TUBE & COMP. SIZE
1hr
DATE TAKEN OFF
DATE TAKEN OFF

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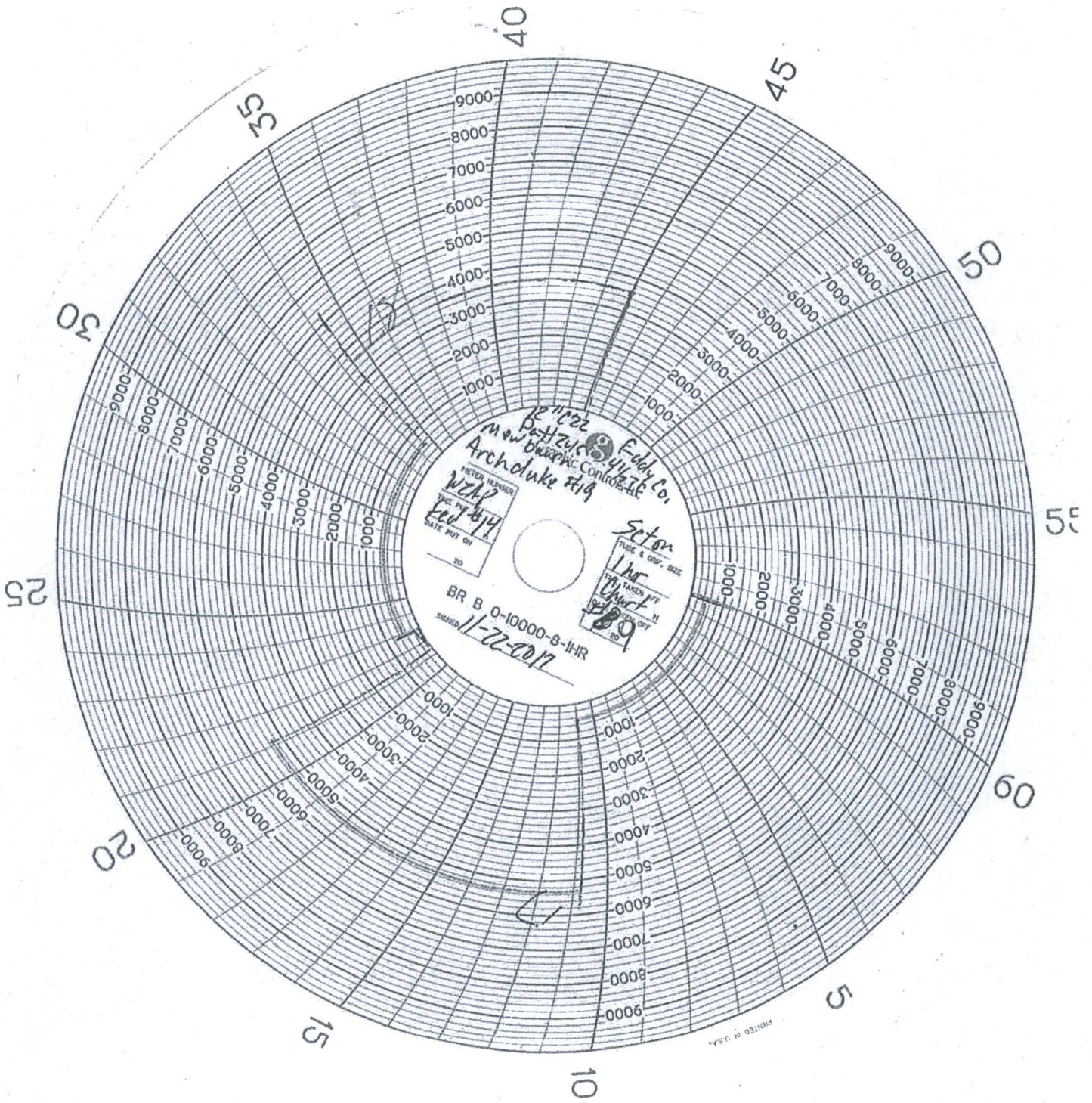




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BR B 0-10000-8-11-R
11-22-017
Seton
TIME & DIST. GAGE
1 hr
TAKEN BY
CHART
11-22-017
PETER HARRIS
WZAP
Edu 44
DATE PUT ON

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