Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013	
625 N. French Dr., Hobbs, NM 88240			WELL API NO.	A STATE OF THE STA	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-27333		
District III – (505) 334-6178			5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🖂	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, I	NIVI 87303	6. State Oil & Gas I	ease No.	
87505 SUNDRY NOTIC	ES AND DEDODTS ON I	WELLS	7 Loose Nome on I	nit Agramant Nama	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or Unit Agreement Name Dicky Sullivan		
			8. Well Number		
2. Name of Operator			0 OCRID Number	9. OGRID Number	
EOG M Resources Inc. 3. Address of Operator			15445		
				10. Pool name or Wildcat	
105 South Fourth St, Artesia, NM 88210				Turkey Track 7 Rvrs Qn GB SA	
4. Well Location					
Unit Letter C : 660	feet from the North	line and 1650	fast from the	West line	
			24507		
Section 15	Township 19S	Range 29E		nty Eddy	
1. T. T. A.	11. Elevation (Show wheth		tc.)		
		3351' GL			
		200			
12. Check Ap	propriate Box to Indic	eate Nature of Notice	e, Report or Other Da	ata	
NOTICE OF INT	ENTION TO		DOCOLIENT DED	207.05	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
는 보통 회사				TERING CASING	
The control of the co	CHANGE PLANS			AND A	
	MULTIPLE COMPL [CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		_			
OTHER:		OTHER:			
Describe proposed or complete					
of starting any proposed work		NMAC. For Multiple C	Completions: Attach well	bore diagram of	
proposed completion or recon	ipletion.				
4/02/18 MIRU POOH production	automant				
4/03/18—MIRU POOH production of	quipment.				
4/04/18-RIH w/ GR to 2115' set 51/2	CIRP @ 2112' dump ba	il 4 eve on ton set CIR	P@ 1450' circ well w/ N	AI F can w/ 65 eve	
CTOC @ 806' (ok'd by OC	D to combine first 2 plu	n 4 sas on top, set CID	ag 1430 che well w/ h	TEF cap w/ 05 sxs	
Croc a doo (on a by oc	D to combine mist 2 piu	53).		*	
4/05/18—Tag @ 854' perf @ 340' pr	essure un. OCD ok'd to	not 45 sys from 412' to	surface ton off w/5 me	re sys verified	
RDMO.	coourt up, oct on a to s	pot 45 585 11 0111 412 to	surface top on w/ 5 m	ne sas vermeu	
				RECEIVED	
				APR 2 4 2018	
Spud Date:	Rig Rele	ase Date:			
				STRICT II-ARTESIA O.C.	
			DI	STRICT II-ANTESIA C.C.	
I hereby certify that the information ab	ave is true and complete to	the best of my knowles	dee and halief		
Thereby certify that the information ab	ove is true and complete to	the best of my knowled	ige and belief.		
SIGNATURE /		TIE Acord	D	ATE 4/10/10	
SIGNATURE / C	11.	Agent_	D	11E_4/10/18	
Type or print nameChris Ro	mero E-mail a	dress.	DUONI	E.	
For State Use Only	E-mail at	IUI 633.	FHON		
A OF STREET COST OFFI					
APPROVED BY:	TITLE	Staff an	DATE	4-25-18	
Conditions of Approval (if any):		5	DATE	7 010 / 0	
the property and the contract of the contract					