

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43807
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Black River SWD
8. Well Number 1
9. OGRID Number 228937
10. Pool name or Wildcat SWD;DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter C : 250 feet from the N line and 2461 feet from the W line
Section 31 Township 23S Range 28E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3126' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Upgrade tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/06/18 - 03/15/18 Remove existing 4.5" fiberglass tubing and replace with 5.0" plastic-coated tubing.
Weatherford AS1-X packer set @ 13,763' with tubing hanger. Installed 5.0" plastic-coated tubing.
Pressure -tested well to 850 psi for 30 minutes, dropped 70 psi during test.
NMOCD inspector Richard Inge witnessed successful MIT test.
Resumed injection.

NM OIL CONSERVATION
ARTESIA DISTRICT

PER R-14427

APR 18 2018

(Order SWD -1627)

RECEIVED

Spud Date:

08/21/2016

Rig Release Date:

10/29/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Area Production Manager

DATE

4/17/18

JRomano@matadorresources.com

Type or print name John Romano

E-mail address:

PHONE: 972-371-5245

For State Use Only

APPROVED BY: 

TITLE COMPLIANCE OFFICER

DATE

4/25/18

Conditions of Approval (if any):