Submit 1 Copy To Appro Office		State of New Mexico				Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-616 1625 N. French Dr., Hobb	En	Energy, Minerals and Natural Resources			WELL A	WELL API NO.			
District II - (575) 748-1283					DIVISION	30-015-44360			
District III – (505) 334-6178 1220 South					h St. Francis Dr.		5. Indicate Type of Lease STATE ☑ FEE □		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505							6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						STATE	STATE		
SUNDRY NOTICES AND REPORTS ON WELLS							7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							REMUDA SOUTH 25 STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other							Number	23 STATE	
							122H		
2. Name of Operator XTO ENERGY, INC							9. OGRID Number 5380		
3. Address of Operator							10. Pool name or Wildcat		
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705							WOLFCAMP		
4. Well Location List Letter F = 2280									
Unit Letter E: 2280 feet from the NORTH line and 675 feet from the WEST line Section 25 Township 23S Range 29E NMPM County EDDY									
11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
3063' GL									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBS						JBSEQUE	NT REPO	ORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR									
TEMPORARILY ABANDON							NS.∐ P.	AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE									
CLOSED-LOOP SYSTEM								_	
OTHER:	nosed or co	mnleted on	erations (Clear	ly state all	OTHER:	and give pert	inent dates	including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
proposed completion or recompletion.									
XTO Energy, Inc requests permission to revise intermediate casing and cement as follows:									
	Hole	Casing	Casing	Casing	Setting	Total Sks			
Casing Type	Size	Size	Grade	Weight	Depth	Cement	TOC		
Intermediate	12.25	9.625	P-110 BTC	40	0 - 420	2200	0		
Intermediate	12.25	9.625	HCL-80 BTC	40	420 - 9290	1695	3200		
DV tool will be set @ 3200' (~50' below base of salt).									
DV tool will be set	i @ 3200 ("So below	base of sait).						
								APR 1 9 2018	
Sand Date	e es		Pia	Palaga D	ata		×	7,111,20	
Spud Date:			Kig	Release D	ate.			ISTRICT II-ARTESIA O.C.D.	
7									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE Condition DATE: 04/19/18									
Type or print name Kelly Kardos E-mail address: kelly kardos@xtoenergy.com PHONE: 432-620-4374 For State Use Only									
CONTRACTOR OF THE STATE OF THE			,	-1	>			110	
APPROVED BY: DATE 4-20-18 Conditions of Approval (if any):									
Conditions of Approv	vai (ii any):								