Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

	Expires:	January	3
Lease Se	rial No.	141 - HOL	1

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM94838		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. F H 29 FEDERAL COM 1		
Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING, LEGMail: jelrod@chisholmenergy.com					9. API Well No. 30-015-29570		
3a. Address 801 CHERRY STREET. SUITE 1200 - UNIT 20 FORT WORTH, TX 76102 3b. Phone No. (include area code) Ph: 817-953-3728					10. Field and Pool or Exploratory Area CARLSBAD;MORRO,SOUTH(GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 29 T23S R26E Mer NMP NESE 1980FSL 660FEL					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deep	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Successor of Operato	
	☐ Convert to Injection	□ Plug Back □ Water		☐ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for CHANGE OF OPERATOR EF	ally or recomplete horizontally, g rk will be performed or provide t I operations. If the operation resi bandonment Notices must be file inal inspection.	give subsurface he Bond No. on ults in a multiple d only after all i	locations and measure if file with BLM/BIA e completion or reco requirements, including	red and true ve Required su mpletion in a ing reclamation	ertical depths of all perting beguent reports must be new interval a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
FROM: RESOURCE ROCK S 917 FRANKLIN STREET, SU HOUSTON, TX 77002	SERVICES, LLC (372144) ITE 600		SEE	ATTAC	CHED FOR	MONAT.	
TO: CHISHOLM ENERGY OF 801 CHERRY STREET, SUIT FORT WORTH, TX 76102	PERATING, LLC (372137) E 1200-UNIT 20	NM OIL C ARTE	ONSERVATION ON SIA DISTRICT	DM I I O I	NS OF AFF	OVAL .	
			-orn/en		//		
14. I hereby certify that the foregoing is	Electronic Submission #4 For CHISHOLM ENE Committed to AFMSS for	RGY OPERA	TING, LLC, sent t	o the Carlst	oad //		
Name (Printed/Typed) JENNIFER ELROD			Title SENIOR REGULATORY TECH ED				
Signature (Electronic S	Submission)		Date 01/31/20	018/			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE 27 2018	11/1	
Approved_ByConditions of approval, if any, are attache	d. Approval of this notice does		Title	BUREAU	OF WIND MANAGEMI SBAD FIELD OFFICE	Date	
certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct the applicant the applicant the applicant to conduct the applicant the appli	uitable title to those rights in the act operations thereon.	subject lease	Office		TU		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any pe	rson knowingly and	willfully to ma	ake to any department or	agency of the United /	

Additional data for EC transaction #402801 that would not fit on the form

32. Additional remarks, continued

BOND COVERAGE: BLM NEW MEXICO STATEWIDE BOND NO. NMB001468

PER NTL89, CHISHOLM ENERGY OPERATING, LLC ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON TEH LEASED LAND OR PORTION THEROF.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.