•		NMOO	CD		
form 3160-5	UNITED STATES	Artes	ia _{FORM}	APPROVED	
une 2015) DE	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT			OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM97120 6. If Indian, Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such prop		or to re-enter an or such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and No.		
🛛 Oil Well 🔲 Gas Well 🔲 Other				BO DUKE FEDERAL 5 3H 9. API Well No.	
CHISHOLM ENERGY OPERATING, LEOMail: jelrod@chisholmenergy.com			30-015-42693	30-015-42693	
3a. Address 3b. Phone No. (include area code) 801 CHERRY ST., SUITE 1200 - UNIT 20 Ph: 817-953-3728 FORT WORTH, TX 76102 Ph: 817-953-3728				10. Field and Pool or Exploratory Area WC015G04S232628M;BNSPRNG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 5 T23S R26E Mer NMP SWSE 175FSL 1980FEL			EDDY COUNT	Y, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
	□ Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	C Recomplete	Other Successor of Operato	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	nporarily Abandon r	
	Convert to Injection	Plug Back	Water Disposal		
CHANGE OF OPERATOR EF FROM: RESOURCE ROCK S 917 FRANKLIN STREET, SU HOUSTON, TX 77022 TO: CHISHOLM ENERGY OF	ERVICES, LLC (372144) ITE 600	C 4-4-18 MOC	ATTACHEDAPOR	SERVATION DISTRICT	
801 CHERRY STREET, SUIT FORT WORTH, TX 76102 BOND COVERAGE: BLM NE	E 1200-UNIT 20	ND NO. NMB001468	ÉCE	IVED AL	
14. I hereby certify that the foregoing is	Electronic Submission #4028	BY OPERATING, LLC, sent t	o the Carlsbad		
Name (Printed/Typed) JENNIFE			REGULATORY TECH		
Signature (Electronic	Submission)	Date 01/31/20	APPROVE	DX	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICEUSE	Λ	
Approved By		Title	MAR 6 201	8 Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the sub	warrant or	BUPEAU LUND MAIN	CENERV	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any person knowingly and ny matter within its urisdiction.	will the wake to any department of	ragency of the kinited	
Instructions on page 2) ** OPERA	TOR-SUBMITTED ** OPF	RATOR-SUBMITTED *	OPERATOR-SUBMITTE)** / /	
OFERA					

Additional data for EC transaction #402803 that would not fit on the form

32. Additional remarks, continued

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PER NTL89, CHISHOLM ENERGY OPERATING, LLC ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON TEH LEASED LAND OR PORTION THEREOF.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days. Submit plan for approval of well operations for all TA/SI wells within 30 days of this
- 10. approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.