

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS** MAY 14 2018
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM29234
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: NICK GLANN E-Mail: nglann@chevron.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 661-599-5062	8. Well Name and No. LOTOS FEDERAL 801
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T24S R31E NWNW		9. API Well No. 30-015-28044-00-S1
		10. Field and Pool or Exploratory Area WILDCAT Sand Dunes Delaware South
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/23/18: MIRU. POOH w/rods. NU BOP

04/24/18: POOH & LD tbg

04/25/18: RIH & tag top of fill @ 8262'. Pumped 130 sx Cl H cmt 15.6# / 1.18 yield. Displace w/ 27 bbls of 10# brine water. Left cmt plug f/ 8262' t/ 7085'. TOH & leave end of tubing @ 7080'. Pumped 130 sx Cl H cmt 15.6# / 1.18 yield. Displace w/ 22.7 bbls of 10# brine. Left cmt plug f/ 7080' t/ 5898'.

04/26/18: RIH & tag TOC @ 5718'. Gabriel w/BLM witnessed tag, good to proceed. RIH & set pkr @ 2370'. Tbg test held good 950 psi fr 2370'-5718'. Release pkr. Test csg to 800 psi, held good for 10 min. TIH & tag TOC @ 5725'. Pump 60 bbls of brine ahead, mix 40 bbl of salt gel mud. Left salt gel f/ 5725' t/ 4170'. RIH & shot perf @ 4170'. Intermediate started to flow due to brine water in 5-1/2" csg & lighter fluid in intermediate. Bled down. Establish rate @ 2 bbls min @ 400 psi & had small circ out intermediate. Mixed 70 sx Cl C cmt 14.8# 1.32 yield. Displace w/ 20.4

GC
Accepted for record - NMOCB
5-15-18

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #419010 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2018 (17PP0882SE)	
Name (Printed/Typed) NICK GLANN	Title WELL ABANDONMENT ENGINEER
Signature (Electronic Submission)	Date 05/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 05/11/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #419010 that would not fit on the form

32. Additional remarks, continued

bbls of 10# brine. Left cmt plug f/ 4170' t/ 3970'.

04/27/18: RIH & tag TOC @ 3913' & notify Gabriel with BLM. Spot salt gel mud f/ 3913' t/ 3500'.

Shot holes @ 3500', try to get injection rate, no success. Shot holes @ 3000', establish injection rate, & had good circulation out the 8-5/8" intermediate csg. Circulated entire intermediate csg

w/ total of 140 bbls brine water. Intermediate was static. TIH t/ 3552'. Mix 54 sx Cl C cmt

14.8# 1.32 yield f/ 3552' t/ 3000'. Polish off @ 3000'. Set packer @ 2661', pump 30 sx CL C cmt

14.8# 1.32 yield, displace w/ 15.7 bbls brine water t/ 2900', squeezing 20 sx into perfs @ 3000'.

Left TOC @ 2900'. Shut intermediate & tbg with 1000 psi.

04/30/18: TIH & tag TOC @ 2845', notify Gabriel w/ BLM of tag depth. RIH & shot holes @ 750'.

Establish injection rate @ 2 bpm @ 190 psi & had good circulation out the 8-5/8" intermediate. N/D

BOP & N/U B-1 flange. Pumped 200 sx Cl C cmt 14.8# 1.32 yield. Circulated out the 8-5/8"

intermediate. Verify cmt to surface. RDMO.

Revisions to Operator-Submitted EC Data for Sundry Notice #419010

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM29234	NMNM29234
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7786	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	NICK GLANN WELL ABANDONMENT ENGINEER E-Mail: nglann@chevron.com Cell: 661-599-5062 Ph: 432-687-7786	NICK GLANN WELL ABANDONMENT ENGINEER E-Mail: nglann@chevron.com Ph: 661-599-5062
Tech Contact:	NICK GLANN WELL ABANDONMENT ENGINEER E-Mail: nglann@chevron.com Cell: 661-599-5062 Ph: 432-687-7786	NICK GLANN WELL ABANDONMENT ENGINEER E-Mail: nglann@chevron.com Ph: 661-599-5062
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILDCAT DELAWARE	WILDCAT
Well/Facility:	LOTOS FEDERAL 801 Sec 8 T24S R31E 330FNL 660FWL	LOTOS FEDERAL 801 Sec 8 T24S R31E NWNW