Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       6. If Indian, Allottee or Tr.         SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CA/Agreeme         1. Type of Well       8. Well Name and No.         BOIWell       Gas Well       Other         2. Name of Operator       Contact: TINA HUERTA       9. API Well No.         2. Name of Operator       Contact: TINA HUERTA       9. API Well No.         3.a. Address       3b. Phone No. (include area code)       10. Field and Pool or Exp         ARTESIA, NM 88210       Ph: 575-748-4168       EAGLE CREEK         ARTESIA, NM 88210       Ph: 575-748-4168       EAGLE CREEK         4. Location of Well       (Footage, Sec., T. R., M., or Survey Description)       11. County or Parish, Stat         Sec 28 T17S R25E NWNE 990FNL 2310FEL       EDDY COUNTY, N         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHEI         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Casing Repair       New Construction         Guide Plans       Plug and Abandon       Casing Repair         Notice of Intent       Acidize       Plug and Abandon       Tercors and the performed or provode the Bod No. on file with BLM/BLA. Required adupts of all pertinent Atach the Bod ander which the work will down.	Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			5. Lease Seri		
abandoned well. Use form 3160-3 (APD) for such proposals. <ul> <li>I. Tipe of Well</li> <li>SUBMIT IN TRIPLICATE - Other instructions on page 2</li> <li>I. If Units or CAAgreeme</li> <li>B. Well are called and the start of the</li></ul>				NMNM0219603		
1. Type of Well       6. Well Name and No.         2. Name of Operator       Contact: TINA HUERTA         BOU Well       Gas Well       Other         2. Name of Operator       E-Mail: tina, Juntaf@egogresources.com       3.4 UH Name and No.         BOU Well       FEDERAL B2 20         3a. Address       D. Phone No. (include area code)       9.4 Well Name and No.         1. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER       10. Country or Parish, Stat         Sec 28 T17S R25E NWINE 990FNL 2310FEL       11. Country or Parish, Stat         1. Location of Well       (Poorge, Sec, T. R. M., or Survey Description)         Sec 28 T17S R25E NWINE 990FNL 2310FEL       11. Country or Parish, Stat         1. Sector Fuel (Poorge, Sec, T. R. M., or Survey Description)       11. Country or Parish, Stat         Sec 28 T17S R25E NWINE 990FNL 2310FEL       EDDY COUNTY, N         1. Sector Fuel (Poorge, Sec, T. R. M., or Survey Description)       11. Country or Parish, Stat         Sec 28 T17S R25E NWINE 990FNL 2310FEL       Depen (Poortion (Start/Resume))         1. Statistical (Poorge, Sec, T. R. M., or Survey Description)       Inter Casing         Sec 28 T17S R25E NWINE 990FNL 2310FEL       Depen (Poortion (Start/Resume))         1. Statistical (Poorge, Sec, T. R. M., or Survey Description)       Type OF ACTION         Inter Check The APPROPRIATE BOX(ES	abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
Boli Well Gas Well Other     PEDERAL B2 20     Plane of Operator     Ordinat: TINA HUERTA     Plane No. (include area code)     P. API Well No.     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-00-4     30-015-24240-40-4     30-015-24240-40-4     30-015-24240-40-4     30-015-24240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-240-40-4     30-05-124-24	SUBMIT IN TRIPLIC	CATE - Other instr	ructions on page 2	7. If Unit or (	CA/Agreement, Name and/or N	
EOG Y RESOURCES INC       E-Mail: tima_huerta@iccorress.com       30-015-24240-002         3a. Address       3b. Phone No. (include area code)       Fir. 575-748-4685       Fir. 575-748-4685         ARTESIA, NM 88210       Fir. 575-748-4685       Fir. 575-748-4685       Fir. 575-748-4685         ARTESIA, NM 88210       Fir. 575-748-4685       Fir. 575-748-4685       Fir. 575-748-4685         Sec 28 T17S R25E NWNE 990FNL 2310FEL       EDDY COUNTY, N         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER         TYPE OF SUBMISSION       TYPE OF ACTION         Invoice of Intent       Acidize       Deepen       Production (Start/Resume)         Invoice of Intent       Change Plans       Bip dynamic Fracturing       Recomplete         Is obsequent Report       Change Plans       Bip dynamic fracturing       Recomplete         Is obsequent Report       Change Plans       Bip dynamic fracturing in the event with the period or work that all period mode which and parposing the tokenom completion for the work with the period or south test is neadling test all period mode which the work with test and the event with test and the event with test and the work with test and the work with test and the start and the work with test and the work withe test and the work with test and the work with	ell 🔲 Gas Well 🔲 Other					
104.8 4TH STREET ARTESIA, NM 88210       Ph: 575-748-4168       EAGLE CREEK         4. Location of Well (Poolage, Sec., T. R., M., or Survey Description)       11. County or Parish, Stat         Sec 28 T17S R25E NWINE 990FNL 2310FEL       11. County or Parish, Stat         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER         TYPE OF SUBMISSION       TYPE OF ACTION         Botice of Intent       Acidize       Deepen         Subsequent Report       Casing Repair       New Construction         B Subsequent Report       Change Plans       Plug and Abandon         Change Plans       Plug and Abandon       Temporarily Abandon         13. Describe Proposed or Complete Operation: Clearly state all pertinent dealis, including restimated stating date of any proposed work and approxim       If the proposal is to depen directionally give subsurface locations and measured and twe vortical depths of all pertinent dealis, including restimated statisting date of any proposed work and approxim         13. Describe Proposed or Complete borizontally, give subsurface locations and measured and twe vortical depths of all pertinent dealis, including restimation, have been completed and date which is straty for final impection         14. Hereby certify that the foregoing is the and correct       If the organize restraty of final impection         13. Describe Proposed or Complete Molecular the analytic completent or restration or recompletent or restraty of final malpection       If the trapposed Mole which and the orga	EOG Y RESOURCES INC E-Mail: tina_hue			30-015-2	9. API Well No. 30-015-24240-00-S1	
4. Location of Well (Pootage, Sec., T., R. M., or Survey Description)  Sec 28 T17S R25E NWNE 990FNL 2310FEL  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHE  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHE  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Accepted Intent  Acidize  Acidi	104 S 4TH STREET		Ph: 575-748-4168	10. Field and EAGLE	Pool or Exploratory Area CREEK	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER         TYPE OF SUBMISSION       TYPE OF ACTION <ul> <li>Notice of Intent</li> <li>Acidize</li> <li>Casing Repair</li> <li>New Construction</li> <li>Reclamation</li> <li>Casing Repair</li> <li>New Construction</li> <li>Casing Repair</li> <li>New Construction</li> <li>Casing Repair</li> <li>New Construction</li> <li>Casing Repair</li> <li>New Construction</li> <li>Reclamation</li> <li>Casing Repair</li> <li>New Construction</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recounting State Report</li> <li>Convert to Injection</li> <li>Prepromed or provoal test of the inplexity and and and which when work will be reported or proveal test of an provising the file only after all requirements, including reclamation, have been completed.</li> <li>Casing Coement from 1188 ft. u</li></ul>				11. County o	r Parish, State	
TYPE OF SUBMISSION       TYPE OF ACTION         Indice of Intent       Acidize       Deepen       Production (Start/Resume)         Indice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation         Indice of Intent       Casing Repair       New Construction       Recomplete         Indice of Intent       Casing Repair       New Construction       Recomplete         Indice of Completed Operation:       Clearly state all pertinent dealis, including estimated starting date of any proposed work and approxim       The proposal is to deepen directionally or complete on provide the Boad No. on file with BLM/BLA. Required subsequent reports must be file only after all requirements, including reclamation, have been completed and determined that the site is ready for final inspection.       Received that the site is ready for final inspection.         4/30/18 - MIRU and blew well down. Pumped 70 bbls water to kill well. POOH with production equipment. NU BOP, Set a 4-12 in CLBP at 1188 ft.       Sh/1418 - Tagged CIBP. Circulated 30 bbls water. Préssure tested to 500 psi, held good. Spotted 85 sx Class C cement from 1188 ft.       Sh/1418 - Tagged CIBP. Circulated 30 bbls water. Tropped off well with Demotil.       MAN         ABANDONED.       Correct of x RSOURCES NC. sent to the Carisbad       Committed of APROVACES NC. sent to the Carisbad       MAN         ABANDONED.       DUE_L1-10-1E       Tile       RECLAMATION PROCEINTS APPORADES NC. Sent to the Carisbad       Committed to APROVACES NC. sent to the Carisbad	Sec 28 T17S R25E NWNE 990FNL 2310FEL			EDDY C	OUNTY, NM	
□ Notice of Intent       □ Acidize       □ Deepen       □ Production (Start/Resume)         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete         □ Final Abandonment Notice       □ Change Plans       ☑ Plug and Abandon       □ Temporarily Abandon         □ Subsequent Report       □ Convert to Injection       □ Plug Back       Water Disposal         13       Describe Proposed or Completed Operation: Clarry state all perinent details, including estimated starting date of any proposed work and approxim the file following completion of the involved operations. If the operation results in a multiple completion or recomplete in an anew interval, a Form 3160-4 testing has been completed. Clarry state all performed or provide the Bond No on file will BL/MEIA. Required Subsequent Proprise must be file following completion or the involved operations. If the operation results in a multiple completion or recomplete in an anew interval, a Form 3160-4 testing has been completed. Torial Abandonment Notices must be file only after all requirements, including reclamation, have been completed and determined that the site is ready for final inspection.       If the operation or Notice Bond Notices must be file only after all requirements, including reclamation, have been completed. Torial Abandon Muster. Préssure tested to 500 psi, held good. Spotted         4/30/18 - MIRU and blew well down.       Pure Muster. Préssure tested to 500 psi, held good. Spotted         5/10/18 - Tagged CliPP.       Circulated 30 bbls water. Préssure tested to 500 psi, held good. Spotted         6/20 × ESOLAPAL       Torial Definition	2. CHECK THE APPROP	RIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, C	OR OTHER DATA	
Notice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation         Subsequent Report       Casing Repair       New Construction       Recomplete         Change Plans       Plug and Abandon       Temporarily Abandon         Convert to Injection       Plug Back       Water Disposal         13. Describe Proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and the vertical depits of all pertinent Actions in the winter Apples of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and the vertical depits of all pertinent Actions must be file donly after all requirements, including reclamation, have been completed. Final Abandomment Notices must be file donly after all requirements, including reclamation, have been completed and determined that the site is ready for final inspection.       Reclamation, have been completed and determined that the site is ready for final inspection.         4/30/18 - MIRU and blew well down. Pumped 70 bbls water to kill well. POOH with production equipment. NU BOP, Set a 4-12 inch CIBP at 1188 ft.       Synth CiBP at 1200 ADIA (Synth	F SUBMISSION	TYPE OF ACTION				
Alter Casing       Hydraulic Fracturing       Reclamation         Subsequent Report       Casing Repair       New Construction       Recomplete         Final Abandonment Notice       Casing Repair       New Construction       Recomplete         I3. Describe Proposed or Completed Operation: Clearly state all periment details, including estimated starting date of any proposed work and approxim If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all periment Attach the Bond under which the work will be performed or provide the Bond No. on file will BLM/BLA. Required subsequent reports must be file following completion of the involved operations. If the operation results in a multiple completion or recompletion and new vertical depths of all periment Attach the Been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and determined that the site is ready for final inspection.       Reclamation         4/30/18 - MIRU and blew well down. Pumped 70 bbls water to kill well. POOH with production equipment. NU BOP. Set a 4-112 inch CIBP at 1188 ft. 5/10/18 - Tagged CIBP. Circulated 30 bbls water. Pressure tested to 500 psi, held good. Spotted 85 sx Class C cernent from 1188 ft tup to surface. Topped of file well with cernent. 5/10/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.       MAN         Accepted for record - NMOCD       RECLAMATION DUE_LI_LO_LO_LE       Reclamation System For EOC Y RESOURCES [NC, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 05/11/2018 (18PP0930SE)         Name (Printed/Type	of Intent	Acidize	Deepen	Production (Start/Res	ume) 🔲 Water Shut-O	
Change Plans Change Plans Change Plans Convert to Injection Plug Back Water Disposal  Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approxim If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent Attach the Bond with the work will be performed or provide the Band No. on file with BLMBLA. Required subsequent reports must be file following completion of the involved operations. If the operation results in a multiple completion in anew interval, a Form 31604 testing has been completed. Final Abandomment Notices Attach the Bond will be performed or provide the Band No. on file determined that the site is ready for final inspection.  4/30/18 - MIRU and blew well down. Pumped 70 bbls water to kill well. POOH with production equipment. NU BOP. Set a 4-1/2 inch CIBP at 1188 ft. 5/11/18 - Tagged CIBP. Circulated 30 bbls water. Pressure tested to 500 psi, held good. Spotted determined that the site is ready for final inspection.  4/30/18 - MIRU and blew well down. Pumped 70 bbls water to kill well. POOH with production equipment. NU BOP. Set a 4-1/2 inch CIBP at 1188 ft. 5/10/18 - Tagged CIBP. Circulated 30 bbls water. Prossure tested to 500 psi, held good. Spotted determined that the foregoing is true and correct.  Electronic Submission #419754 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Caristada Committed to AFMSS for processing by JMMES AMOS on OSIA		Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
Convert to Injection       Plug Back       Water Disposal         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approxim If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent Attack the Bond wind which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports must be file following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4         4/30/18 - MIRU and blew well down. Pumped 70 bbls water to kill well. POOH with production equipment. NU BOP, Set a 4-12 inch CIBP at 1188 ft. 5/17/18 - Tagged CIBP. Circulated 30 bbls water. Préssure tested to 500 psi, held good. Spotted 85 sx Class Comment from 1188 ft up to surface. Topped off well with cement. 5/170176 - Cut off Wellnead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.       MAN         If the received for record - NMOCE       RECLAMATION DUF_U-D-LK       RECLAMATION PROCEL ATTACHED         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #419754 verified by the BLM Well Information System For GOG V RESOURCES [NC, sent to the Carisbad Committed to AFMSS for processing by JAMES AMOS on 05/11/2018 (IBPP0930SE)         Name (Printed/Typed)       TINA HUERTA       Title       Regulation for Carisbad Committed to AFMSS for processing by JAMES AMOS on 05/11/2018 (IBPP0930SE)         Name (Printed/Typed)       TINA HUERTA       Title       Carisbad Committed to AFMSS for procesosing by	uent Report	Casing Repair	New Construction	Recomplete	□ Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approxim If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be file following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 testing has been completed. Final Abandomment Notices must be file only after all requirements, including reclamation, have been completed and determined that the site is ready for final inspection. 4/30/18 - MIRU and blew well down. Purpeed 70 bbls water to kill well. POOH with production equipment. NU BOP. Set a 4-12 inch CIBP at 1188 ft. 5/1/18 - Tagged CIBP. Circulated 30 bbls water. Préssure tested to 500 psi, held good. Spotted 85 sx Class Coernent from 1188 ft up to surface. Topped off well with cement. 5/10/17 - Cut off wellmead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.  14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #419754 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 05/11/2018 (18PP0930SE) Name (Printed/Typed) TINA HUERTA  14. 1 hereby certify that the foregoing is true and correct. Electronic Submission  15. Space for Federate Completions of the submission #419754 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 05/11/2018 (18PP0930SE) Name (Printed/Typed) TINA HUERTA  14. 1 hereby certify that the foregoing is true and correct. Electronic Submission  15. Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would engli	_				n	
Accepted for record - MOCO       RECLAMATION DUE_11-10-12       RECLAMATION DUE_11-10-12         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #419754 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by AMES AMOS on 05/11/2018 (18PP0930SE)         Name (Printed/Typed) TINA HUERTA       Title       REGULATORY SPECIALIST         Signature       (Electronic Submission)       Date       05/11/2018         Accepted for Record       THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Jume (Approval) of this notice does not warrant or certify that the applicant to conduct operations thereon.       Title       Supp. Add July         Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would englie the applicant to conduct operations thereon.       Title       Carlsbad Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or age	Tagged CIBP. Circulated 30 ass C cement from 1188 ft up	bbls water. Press to surface. Toppe	ure tested to 500 psi, held goo ed off well with cement.		MAY 1 6 2018	
DUR_11-10-1%         ALCLAMATION PROCES         DUR_11-10-1%         ATTACHED         It is prevention in the subjective of						
Electronic Submission #419754 verified by the BLM Well Information System         For EOG Y RESOURCES         NC, sent to the Carlsbad         Committed to AFMSS for processing by JAMES AMOS on 05/11/2018 (18PP0930SE)         Name(Printed/Typed)       TINA HUERTA         Signature       (Electronic Submission)         Date       05/11/2018         Approved By       THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title         Office       Carlsbad         Office       Carlsbad         Office       Carlsbad         Office       Carlsbad				D	ISTRICT II-ARTESIA O.C	
Signature       (Electronic Submission)       Date       05/11/2018         Accepted for Record       THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Lame       Title       Left         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       Certa for Carlsbad         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or age       Office       Carlsbad	DNED.	-/8 REC DUE	-	RECLAMATIO	N PROCEDURE	
Approved By fames A. Constant of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or age	Encode for record - NMO	DUE	19754 verified by the BLM Well RESOURCES NC, sent to the C pressing by JAMES AMOS on 0	RECLAMATIO ATTA Information System arlsbad 5/11/2018 (18PP0930SE)	N PROCEDURE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbard	ertify that the foregoing is true and Electron Committee Med/Typed) TINA HUERTA	DUE correct. ronic Submission #4 For EOG Y R ed to AFMSS for pro	19754 verified by the BLM Well RESOURCES NC, sent to the C Decessing by JAMES AMOS on 0 Title REGUL/	RECLAMATIO ATTA Information System arlsbad 5/11/2018 (18PP0930SE) ATORY SPECIALIST	N PROCEDURE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbard	ertify that the foregoing is true and Electron true d/Typed) TINA HUERTA (Electronic Submission)	DUF correct. ronic Submission #4 For EOG Y R ad to AFMSS for pro	19754 verified by the BLM Well ESOURCES NC, sent to the C cessing by JAMES AMOS on 0 Title REGUL/ Date 05/11/20	RECLAMATIO ATT/ Information System arlsbad 5/11/2018 (18PP0930SE) ATORY SPECIALIST	N PROCEDURE	
which would entitle the applicant to conduct operations thereon. Office Carlsbard. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or age	ertify that the foregoing is true and Electron true d/Typed) TINA HUERTA (Electronic Submission)	DUF correct. ronic Submission #4 For EOG Y R ad to AFMSS for pro	19754 verified by the BLM Well ESOURCES NC, sent to the C cessing by JAMES AMOS on 0 Title REGUL/ Date 05/11/20	RECLAMATIO ATT/ Information System arlsbad 5/11/2018 (18PP0930SE) ATORY SPECIALIST	N PROCEDURE ACHED	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ertify that the foregoing is true and Electron (Electronic Submission for Record 1 (Electronic Submission for Record 1 (Electronic Submission for Record 1 (Electronic Submission) for Record 1 (Electronic Submission)	DUE correct. For EOG Y R ed to AFMSS for pro	19754 verified by the BLM Well ESOURCES NC, sent to the C Decessing by JAMES AMOS on 0 Title REGUL/ Date 05/11/20 Date 05/11/20 PR FEDERAL OR STATE C Title	RECLAMATIO ATT/ Information System arlsbad 5/11/2018 (18PP0930SE) ATORY SPECIALIST	N PROCEDURE	
	ertify that the foregoing is true and Electronic Submission (Electronic Submission for Record - MOO (Electronic Submission for Record - MOO proval, if any, are attached. Appro ppricant holds legal or equitable titl if the the applicant to conduct operation	DUE correct. for EOG Y R ed to AFMSS for pro	19754 verified by the BLM Well RESOURCES NC, sent to the C Decessing by JAMES AMOS on 0 Title REGUL/ Date 05/11/20 R FEDERAL OR STATE C 	RECLAMATIO ATTA Information System arlsbad 5/11/2018 (18PP0930SE) ATORY SPECIALIST 118 DFFICE USE AV. ACT 15 b ad	N PROCEDURE ACHED	
(Instructions on page 2) ** BLM REVISED **	ertify that the foregoing is true and Electronic Submission (Electronic Submission for Record - MOO (Electronic Submission for	DUE correct. ronic Submission #4 For EOG Y R ed to AFMSS for pro on) THIS SPACE FO	Algorithms and a second	RECLAMATIO ATTA Information System arlsbad 5/11/2018 (18PP0930SE) ATORY SPECIALIST 118 DFFICE USE AV. ACT 15 b ad	N PROCEDURE ACHED	



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

## **Reclamation Objectives and Procedures**

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Appropriate time for submittal would be when filing the Vell Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Henryetta Price Environmental Protection Specialist 575-234-5951

Shelly Tucker Environmental Protection Specialist 575-234-5979

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612