. An								
Form 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR PURE ALL OF LAND MANAGEMENT					OMB NO Expires: Ja	APPROVE 0. 1004-013 muary 31, 2	37	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC064050A			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well Oil Well Gas Well Other					8. Well Name and No. EAGLE 34 C FEDERAL 85			
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II A LP E-Mail: mike@pippinllc.com					9. API Well No. 30-015-43813-00-X1			
3a. Address 3b. Phone No. (inclu 1111 BAGBY STREET SUITE 4600 Ph: 505-327-457 HOUSTON, TX 77002 Ph: 505-327-457				10. Field and Pool or Exploratory Area RED LAKE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 34 T17S R27E NENW 440FNL 1850FWL					EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	F NOTICE, I	REPORT, OR OTH	IER DAT	۲A	
TYPE OF SUBMISSION		TYPE OF ACTION						
Children Cladent	Acidize	Deepe	n	D Productio	on (Start/Resume)	U Wate	er Shut-Off	
Notice of Intent	□ Alter Casing	Hydra			Reclamation		I Integrity	
Subsequent Report	Casing Repair	□ New C	New Construction		□ Recomplete		er Ka Frankrig	
Final Abandonment Notice	Change Plans	D Plug a	nd Abandon	Tempora	Temporarily Abandon		lic Fracture	
	Convert to Injection	D Plug B	g Back 🔲 Water Disp		sposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wu following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, give ork will be performed or provide the d operations. If the operation results bandonment Notices must be filed o	e subsurface loo Bond No. on fi s in a multiple c	ations and measure le with BLM/BIA completion or reco	red and true ver Required subs mpletion in a ne	tical depths of all pertin sequent reports must be ew interval, a Form 316	filed within 0-4 must be	s and zones. n 30 days e filed once	
THIS IS THE INITIAL COMP	LETION OF A NEW OIL WEL	LL.						
4/12/18, perfed Yeso @ 4370 acid & fraced w/29,613# 100 across next stage. Set 5-1/2" CBP @ 4320' & P Treated new Yeso perfs w/10 slick water. Spotted 500 gal 1 Set 5-1/2" CBP @ 3850' & P	T 5-1/2" csg & CBP to 4000 ps 500 gal 15% HCL & fraced w/3	18, treated n d in slick wat osi-OK. Perfe 29,865# 100 osi-OK. Perfe	ew perfs w/150 er. Spotted 504 d Yeso @ 394 mesh & 282,7 d Yeso @ 349	00 gal 15% H 4 gal 15% H(8'-4258' w/27 05# 30/50 sa 0'-3761' w/32	CL F 7 holes. and in MA 2 holes. and in	RECEIVE		
×								
14. I hereby certify that the foregoing i	is true and correct. Electronic Submission #411 For LIME ROCK RE mitted to AFMSS for processing	ESOURCES II	A LP. sent to t	he Carlsbad				
Name (Printed/Typed) MIKE PIPPIN			Title PETROLEUM ENGINEER					
Signature (Electronic Submission)			Date 04/23/20	018				
and a second	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE US	SE		0.0	
Approved By ACCEPTED			(BLM Approver Not Specified) Title Da		ate 04/25/2018			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a crin statements or representations as to a	me for any pers any matter with	on knowingly and in its jurisdiction.	willfully to mai	ke to any department or	agency of	the United	
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISED **	* BLM RE	ISED ** BLN	I REVISED	** BLM REVISE	D **		

Additional data for EC transaction #411949 that would not fit on the form

A.;

32. Additional remarks, continued

*

in

Set 5-1/2" CBP @ 3420' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3050'-3357' w/29 holes. Treated new Yeso perfs w/1008 gal 15% HCL & fraced w/29,882# 100 mesh & 278,362# 30/50 sand in slick water.

1

On 4/18/18, MIRUSU. CO after frac, drilled CBPs @ 3420', 3850' & 4320', & CO to PBTD @ 4886'. On 4/20/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3364'. Released completion rig on 4/21/18.

Revisions to Operator-Submitted EC Data for Sundry Notice #411949

1.00 1.3

.....

	Operator Submitted	BLM Revised (AFMSS)			
Sundry Type:	HF SR	HF SR			
Lease:	NMLC064050A	NMLC064050A			
Agreement:					
Operator:	LIME ROCK RESOURCES II-A, L.P. C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 Ph: 505-327-4573	LIME ROCK RESOURCES II A LP 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 Ph: 713.292.9510			
Admin Contact:	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: MIKE@PIPPINLLC.COM	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com			
	Ph: 505-327-4573	Ph: 505-327-4573			
Tech Contact:	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: MIKE@PIPPINLLC.COM	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinIlc.com			
	Ph: 505-327-4573	Ph: 505-327-4573			
Location: State: County:	NM EDDY	NM EDDY			
Field/Pool:	RED LAKE, GL-YESO NE 96836	RED LAKE			
Well/Facility:	EAGLE 34 C FEDERAL 85 Sec 34 T17S R27E NENW 440FNL 1850FWL	EAGLE 34 C FEDERAL 85 Sec 34 T17S R27E NENW 440FNL 1850FWL			