District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised August 1, 2011

X AMENDED REPORT

<sup>17</sup> C-129 Expiration Date

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Lime Rock Resources II-A, L.P. Heritage Plaza, 1111 Bagby, Suite 4600 Houston, Texas 77002						<sup>2</sup> OGRID Number 277558 <sup>3</sup> Reason for Filing Code/ Effective Date Change of Oil Transporter			
<sup>4</sup> API Number 30 – 015-00	<sup>5</sup> Pool	<sup>5</sup> Pool Name Atoka; SA,				<sup>6</sup> Pool Code 3610			
<sup>7</sup> Property C 309	<sup>8</sup> Proj	<sup>8</sup> Property Name Simpson 15B					<sup>9</sup> Well Number 134		
II. <sup>10</sup> Su	rface Lo	cation				1.00			
Ul or lot no. B	Section 15	Townshi1 18S	Range 26E	Lot Idn	Feet from the 330	North/South Line north	Feet from the 1650	East/West line East	County Eddy
<sup>11</sup> Bo		le Locatio			550	norm	1050	Last	Ludy
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>15</sup> C-129 Permit Number

<sup>16</sup> C-129 Effective Date

## III. Oil and Gas Transporters

Producing Method Code

Р

Gas Connection Date

Ready

<sup>12</sup> Lse Code

P

<sup>8</sup> Transporter OGRID	1	<sup>20</sup> O/G/W		
277807		NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209		
246624	DCP Midstream PO Box 50020 Midland, TX 79710-0020	RECEIVED	G	
		APR 3 0 2018		
		DISTRICT II-ARTESIA O.C.D.		

## **IV. Well Completion Data**

<sup>11</sup> Spud Date 12/8/08	<sup>22</sup> Ready Date 1/18/09	<sup>23</sup> TD 3240	<sup>24</sup> PBTD 3240	<sup>25</sup> Perforations OH: 2395-2990	<sup>26</sup> <b>DHC, MC</b>	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size		t	<sup>30</sup> Sacks Cement	
11		8 5/8	1198		500	
7 7/8		5 1/2			130	
		ОН	3240			

V. Well Test Data

<sup>31</sup> Date New Oil	e New Oil <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Da		<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method Pumping	
been complied with complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and peliel	en above is true and	OIL CONSERVATION DIVISION Approved by:			
Signature:	=).fr	_	Approved by: NMOCD			
Printed name:	(		Title:			
S	teven J. Hunter					
Title:	duction Manager		Approval Date:	pproval Date: 4-30-2018		
E-mail Address:	duction manager		6			
The second s	unter@limerockresources.co	om				
Date:	Phone:					
27 Apr 20	18 (713) 2	92-9516			e	