Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-015-33465
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. VA Z956
87505 SUNDRY NOTIO	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Pierce Crossing 36 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Pressure Monitoring	8. Well Number
2. Name of Operator	I	9. OGRID Number
OXY USA	Inc.	16696 10. Pool name or Wildcat
3. Address of Operator P.O. Box 50	0250 Midland, TX 79710	Oven Mesa Atoka (Gas)
4. Well Location Unit Letter	830 feet from the North line and	545 feet from the west line
Section 36	Township 245 Range 22E	NMPM County Eddy
Section 54	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3088'	
12. Check A	appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		BSEQUENT REPORT OF:
NOTICE OF IN	PLUG AND ABANDON REMEDIAL WC	
PERFORM REMEDIAL WORK		RILLING OPNS. P AND A
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM		
OTHER. WORK- PRESSI	Leted exercisions (Clearly state all pertinent details	and give pertinent dates, including estimated date
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OTHER: Workow - Pressu 13. Describe proposed or comp of starting any proposed we proposed completion or rec Approv Spud Date: I hereby certify that the information SIGNATURE Type or print name David Stewa For State Use Only	leted operations. (Clearly state all pertinent details, sork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. See Attached J For one (1) year G Rig Release Date: above is true and complete to the best of my knowled TITLE Sr. Regulatory Adv art E-mail address: david_stewa	Completions: Attach wellbore diagram of RECEIVED MAY 21 2018 DISTRICT II-ARTESIA O.C. C edge and belief. <u>visor</u> DATE $5 \left[ 15 \left[ 18 \right]$ <u>art@oxy.com</u> PHONE: <u>432-685-5717</u>
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## C-103 Attachment

## OXY USA Inc. - Pierce Crossing 36 State #1 - 30-015-33469

OXY USA Inc. respectfully requests to convert this well to a pressure monitoring well. Plan to cleanout well to liner top, below lowest plan perforation in WCA (10,441'). Perforate in 3rd Bone Spring & 2nd Bone Spring. RIH & set 5 RBPs, 3 of which will have gauges for long term pressure monitoring within those respective zones. OXY will monitor pressure for approximately 90 days before coming back to remove plugs and gauges, at which point an Intent to P&A will be filed to plug the well.

## Step Description

- 1 MIRU Workover rig
- 2 Clean out to liner top @ 10441'
- 3 POOH and lay down workstring
- 4 RIH RBP on wireline & set @ 9970'; first plug will not have a gauge.
- 5 Pull up hole to 9950' (3rd BS) & perforate a 1' gun @ 6spf (6 holes)
- 6 RIH RBP on wireline & set @ 9930'; this plug will not have a gauge.
- 7 Repeat steps 4 & 5 for the plug and perforation depths below: RBP w/gauge = 9090', Perf Top = 9070' (2nd BS)
  RBP w/gauge = 9050', Perf Top = 8900' (2nd BS)
  RIH w/ final RBP w/gauge on wireline & set @ 8880'
- 8 POOH with wireline and shut in well

## OXY USA Inc. - Proposed Pierce Crossing 36 State #1 AP

API No. 30-015-33469	
	17-1/2" hole @ 776' 13-3/8" csg @ 776' w/ 500sx-TOC-Surf-Circ
	12-1/4" hole @ 4778' 9-5/8" csg @ 4778' w/ 1775sx-TOC-Surf-Circ
RBP @ 8880' (w/gauge) 3 =	Perfs @ 8900-01' 2nd BS
RBP @ 9050' (w/gauge) 2	Perfs @ 9070-71' 2nd BS
RBP @ 9930' (w/gauge) 1	Perfs @ 9950-51' 3rd BS
RBP @ 9970'	8-3/4" hole @ 10938' 7" csg @ 10938' w/ 1175sx-TOC-1900'-CBL
	6-1/8" hole @ 10068' 5" liner @ 10441-14068' w/ 350sx-TOC-10441'-Circ/CBL
CIBP @ 12670' w/ 2sx cmt to 12640' Tagged	Perfs @ 12716-12724'
	Perfs @ 13342-13420'
PB-14025'	FD-14068'

OXY USA Inc. - Current Pierce Crossing 36 State #1 API No. 30-015-33469 1 - 1 - 1

17-1/2" hole @ 776' 13-3/8" csg @ 776' w/ 500sx-TOC-Surf-Circ

12-1/4" hole @ 4778' 9-5/8" csg @ 4778' w/ 1775sx-TOC-Surf-Circ

8-3/4" hole @ 10938' 7" csg @ 10938' w/ 1175sx-TOC-1900'-CBL

6-1/8" hole @ 10068' 5" liner @ 10441-14068' w/ 350sx-TOC-10441'-Circ/CBL

Perfs @ 12716-12724'

Perfs @ 13342-13420'

CIBP @ 12670' w/ 2sx cmt to 12640' Tagged

PB-14025'

TD-14068'