

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.File Serial No.
NMNM81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RIVERBEND FED 89. API Well No.
30-015-28390-00-S110. Field and Pool or Exploratory Area
E PIERCE CROSSING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432.685.57174. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T24S R29E NWNW**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/27/17 Tbg-950# Csg-0#, MIRU PU, bled down to 600#, pump 10# brine for well control

9/28/17 Tbg-650# Csg-0#, bled down pressure, RIH & shot drain holes @ 2920', pump 10# brine, pressure remained @ 500#.

9/29/17 Tbg/Csg-600#, M&P 14# mud to kill well, pressure remained at 250#, flow mud back to tank.

10/2/17 Tbg/Csg-600#, circ well w/ 10# brine followed by 20# mud. flowed back mud to pit, circ hole clean.

10/3/17 Tbg/Csg-600#, flow back well.

RECEIVED

MAY 23 2018

GC 5-24-18
Accepted for record - NMOCD

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393931 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2017 (18PP0266SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 14 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #393931 that would not fit on the form

32. Additional remarks, continued

10/4/17 Tbg/Csg-600#, M&P 11.6# CaCl₂ water, RIH w/ blk plug, set in profile nipple @ 2995', pressure to 1000#, sheared off plug, bled pressure down to 0#, POOH. NDWH, NU BOP. SI for rig repair.

10/5/17 Tbg/Csg-0#, unlatch from pkr, circ well w/ BW, pressure test csg to 1000#, held OK, POOH w/ tbg. RIH w/ tbg and hydrotest, latch onto pkr. RIH w/ WL, POOH w/ blk plug. Pump 10# BW down tbg @ 1BPM @ 700#. RIH & shot drain holes @ 2980'.

10/6/17 Tbg/Csg-600#, M&P 16# mud to kill well. Release pkr & POOH w/ tbg & pkr. RIH w/ 3-3/4" bit, & tub, RIH to 4217', no tag, PUH to 3000', circ hole clean.

10/9/17 Tbg-500# Csg-400#, M&P 16# mud, RIH to 4541', still no tag, POOH w/ bit & LD work string tbg. RIH w/ AS pkr and 2-3/8" tbg & set pkr @ 3020'. Circ well clean w/ 10# BW followed by 10# MLF, pressure test to 1000# for 10min, tested good.

10/10/17 Tbg/Csg-0#, ND BOP, NU WH, pressure test csg for 15min, tested good, prssure tbg to 3500# and pumped out blk plug. RDPU, notify regulatory agency for MIT test.

10/11/17 RU pump truck, run MIT, test to 520# for 30 min, tested good.

2-3/8" tbg & pkr @ 3020'

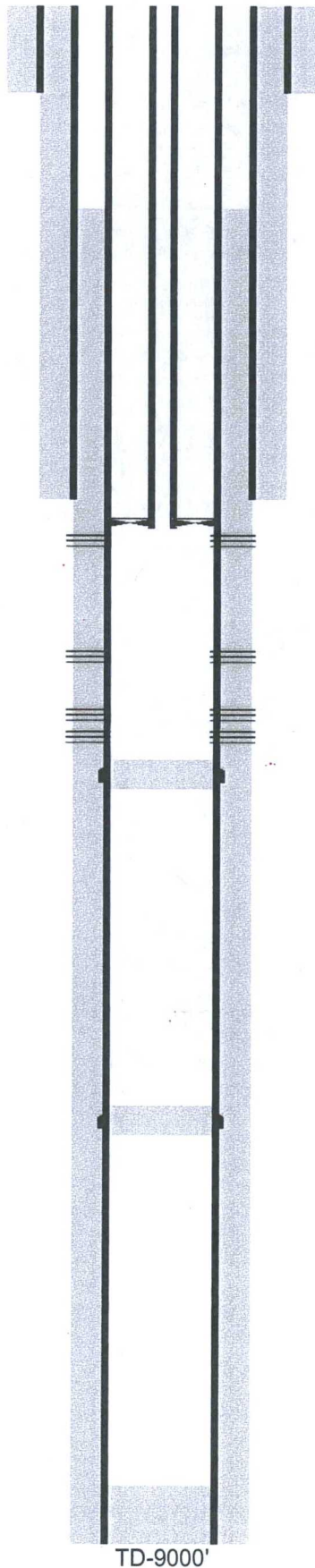
9-7/8" hole @ 2900'
7-5/8" csg @ 2900'
w/ 700sx-TOC-Surf-Circ

Perfs @ 4320-4470'

6-3/4" hole @ 9000'
4-1/2" csg @ 9000'
w/ 1220sx-TOC-1400'-CBL
DVT's @ 6730', 4570'

TD-9000'

OXY USA Inc.
River Bend Federal #8
API No. 30-015-28390



14-3/4" hole @ 451'
10-3/4" csg @ 451'
w/ 470sx-TOC-Surf-Circ

2-3/8" tbg & pkr @ 3020'

9-7/8" hole @ 2900'
7-5/8" csg @ 2900'
w/ 700sx-TOC-Surf-Circ

Perfs @ 3070-3165'

Perfs @ 3946-4000'

Perfs @ 4320-4470'

6-3/4" hole @ 9000'
4-1/2" csg @ 9000'
w/ 1220sx-TOC-1400'-CBL
DVT's @ 6730', 4570'

TD-9000'