Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-44062
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
The state of the s	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mad River 13 State
PROPOSALS.)	NM OIL CONSERVATION	8. Well Number 5H
 Type of Well: Oil Well Name of Operator 	Gas Well Other ARTESIA DISTRICT	9. OGRID Number
Caza Oil and Gas, Inc	MAY 1.8 2018	249099
3. Address of Operator	MAI 1 V 2010	10. Pool name or Wildcat
200 N. Lorraine St #1550.	, Midland, TX 79701	Purple Sage; Wolfcamp
Offit Letter . rect from the fine and rect from the fine		
Section 13	Township 24S Range 27E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3091'GR		
3091 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING A		
TEMPORARILY ABANDON		
	☐ MULTIPLE COMPL ☐ CASING/CEMEN☐	1308
OTHER:	☐ OTHER:	x
13. Describe proposed or cor	npleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion or recompletion.		
Drill string became packed off at 11,029'. Worked pipe to 10,878' and could not come up any further.		
Run wire line gun to free point at 10,440 and shoot off drill pipe. Fish left in hole 14 joints of drill		
pipe, bit and bit sub. Fish from 10,440' - 10,878'. Run whipstock with 521' of tubing tail and set		
milipotook at 5575. 55	Among that I contained the	that shows
whipstock at 9670'. Cement through tubing with 240sx class C. Fish 10,440 - 10,878' Whipstock top - 9670' Please Submit WBD that shows GC Tools Left in Hole GC		
Whipstock top - 9670' 1/ease GC		
	TI- left in Hole	
	10013	
4/00/0046	2 2 2 2 2	
Spud Date: 4/22/2018	Rig Release Date:	
-		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit		
SIGNATURE Contract Engineer DATE 05/18/2018		
5.6. W. 6.1.2		
Type or print name Steve Morris E-mail address: steve.morris@mojoenergy.com PHONE: 432-201-3031		
For State Use Only		
20. Since Coo Sing	TENIED	
APPROVED BY:	DEALLED	DATE
Conditions of Approval (if any):		