	UNITED STATES	NTERIOR		FORM APPROVI OMB NO. 1004-0 Expires: January 31,	137
	UREAU OF LAND MANA		L .	5. Lease Serial No. NMNM132673	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	TRIPLICATE - Other inst	tructions on page 2	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA/Agreement, Nat	me and/o
1. Type of Well		· · · · · · · · · · · · · · · · · · ·		8. Well Name and No. MULTIPLE MULTIPLE	
2. Name of Operator Contact:		JERRY W SHERRELL		9. API Well No.	
MACK ENERGY CORPORAT	ION E-Mail: jerrys@me				
3a. Address PO BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include area code) Ph: 575-748-1288	<u> </u>	10. Field and Pool or Explorator ROUND TANK;SAN AN	
4. Location of Well (Footage, Sec., T.	R., M., or Survey Description	1-2-1	X	11. County or Parish, State	
Sec -2147483648 T15S R29E	Mer NMP FNL FEL	Accepted for record . NM		CHAVES COUNTY, NM	1 :.
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTHER DA	TA
TYPE OF SUBMISSION		TYPE OF	ACTION		
	□ Acidize			tion (Start/Resume)	ter Shut
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclam		ll Integr
Subsequent Report	Casing Repair	New Construction	Recomp	_	Ũ
Final Abandonment Notice	🗖 Change Plans	Plug and Abandon	Tempor	rarily Abandon	
•	Convert to Injection	Plug Back	🗖 Water I	Disposal	
determined that the site is ready for fi Mack Energy Corporation resp	pectfully requests approva	ed only after all requirements, includ al for off-lease measurement o	of gas produ	iction RECEIVED	erator has
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Additional data for EC transaction #411968 that would not fit on the form

32. Additional remarks, continued

facility has been attached.