

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM121473

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HH SO 10 15 FED 002 5H9. API Well No.
30-015-44371-00-X110. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATEDContact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T26S R27E SWSW 289FSL 833FWL
32.064800 N Lat, 104.184265 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original A PD |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully requests a variance to change the cement slurry on the Production Section Lead from Class H to Class C.

Please see attached summary for detailed cement information.

Carlsbad Field Office
OCD Artesia

RECEIVED

MAY 23 2018

GC 5-24-18
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #419921 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/14/2018 (18PP1703SE)

Name (Printed/Typed) LAURA BECERRA

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 05/14/2018

DISTRICT II-ARTESIA O.C.D.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 05/15/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Delaware Basin Changes to APD/COA for Federal Well



Well Info:

| Well Name | API Number |
|------------------------|------------|
| HH SO 10 15 FED 002 1H | 3001544352 |
| HH SO 10 15 FED 002 2H | 3001544354 |
| HH SO 10 15 FED 002 3H | 3001544351 |
| HH SO 10 15 FED 002 4H | 3001544353 |
| HH SO 10 15 FED 002 5H | 3001544371 |
| HH SO 10 15 FED 002 6H | 3001544367 |

Rig: Patterson 815

Chevron Contact:

Brett Herman

Drilling & Completions Engineer
Chevron Mid-Continent Business Unit
Drilling & Completions

Cell: (832) 457-0778

Email: brett.herman@chevron.com

Summary of Changes to APD Submission

Chevron respectfully requests to change the Production Hole section cement Class to adhere to our operational standard operation procedure. We will change the Lead from Class H to Class C. The slurry type has been changed to reflect this.

| | Lead | Tail |
|--------------|---------|---------|
| Slurry Type: | Class C | Class H |
| Top: | 5154 | 19578 |
| Bottom: | 19578' | 20183' |
| Density: | 14.8 | 15.0 |
| Yield: | 1.33 | 2.18 |
| Mix H2O: | 6.31 | 9.52 |
| Sacks: | 3560 | 100 |
| Vol. (bbls) | 844 | 39 |
| % Excess: | 50 | 50 |
| 50 psi CS: | 9:48 | 4:39 |
| 70 Bc: | 4:39 | 8:26 |

Changes Summary

Summary: Variance to change the cement slurry on the Production Section Lead from Class H to Class C.