UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTM

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other: INJECTION 2. Name of Operator Contact: PAM CORBETT CHI OPERATING INCORPORATED E-Mail: pamc@chienergyinc.com 3a. Address 3b. Phone No. (include area code)					5. Lease Serial No. NMNM0560353 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM126412X 8. Well Name and No. BENSON DELAWARE UNIT 8 9. API Well No. 30-015-34816-00-S1 10. Field and Pool or Exploratory Area		
MIDLAND, TX 79702	Ph: 432-685-	Ph: 432-685-5001 Fx: 432-687-2662			BENSON-DELAWARE UNKNOWN		
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) Sec 12 T19S R30E SWNW 2500FNL 660FWL BUC. 1980 FNL 660 FWC 12-195.					EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE	E NATURE OF	NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Casing Repair ☐ Ne		ulic Fracturing Construction nd Abandon	tion Recomplete		□ Water Shut-Off □ Well Integrity □ Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/6/15 RU PU, bled well down, ND wellhead, NU BOP. TOOH w/reda pump and 144 jts of 2 7/8 tbg. 11/9/15 RIH with 15 jts tbg, tag PBTD @ 5135', bttm perf 5080'. TOH laying down tbg. PU nickel plated 2 7/8 x 5 1/2 1X Arrowset packer with a 2.25 profile nipple with out plug and pick up 145 jts of IPC tbg. 11/10/15 PKR had paraffin, repaired, TIH with 145 jts 2 7/8 IPC tbg and set pkr @ 4733, 97' above top perf. circ 137 bbls pkr fluid, latch onto pkr, ND BOP and NU wellhead. Pressure test csg to 500 psi, all good, pmp out plug in pkr. SDFN 11/11/15 Ran MIT and run chart for NMOCD. Their inspector was on vacation for two more weeks. DISTRICT II-ARTESIA O.C.D.							
, , , , ,	Electronic Submission a For CHI OPERA nmitted to AFMSS for proc	TING INCORPOR essing by PRISC	RATED, sent to to to the control of	the Carlsbac	d (15CQ0429SE)		
Signatura (Elastronia	binission) Date 04/02/2018						
Signature (Electronic Submission) Date 04/02/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Title HU	JEPTED	FOR RECOR	Date	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	MAY	10/3		