

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44240
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name Rustler Breaks SWD
4. Well Location Unit Letter <u>D</u> : <u>1064</u> feet from the <u>N</u> line and <u>230</u> feet from the <u>W</u> line Section <u>6</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3105' GR		9. OGRID Number 371287
		10. Pool name or Wildcat SWD; DEVONIAN (96101)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Upgrade tubing. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remove existing 4.5" tubing and replace with 5.5" plastic-coated tubing.

Baker Signature 7 packer to be set @ 13610' w/tubing hanger.

Pressure test well to 500 psi for 30 minutes, or as directed by NMOCD Inspector witnessing test.

After successful test, resume injection.

MAY 29 2018

DISTRICT II-ARTESIA O.C.D.

Order No. R-14551
Order SWD-1682

CASE # 15851
AMENDED 10/12/17

Spud Date:

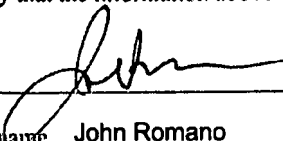
08/08/17

Rig Release Date:

09/22/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Area Production Manager

DATE 05/30/18

Type or print name John Romano

E-mail address: JRomano@matadorresources.com PHONE: 972-371-5245

For State Use Only

APPROVED BY: Richard / NAG

TITLE COMPLIANCE OFFICER

DATE 5/31/18

Conditions of Approval (if any):