Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 Energy, Minerals and Natural Resources District II - (575) 748-1283 S11 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 District IV - (505) 476-3460 Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  Type of Well: Oil Well Gas Well Other  Name of Operator XTO Energy, Inc.  Address of Operator	Form C-103 Revised July 18, 2013  WELL API NO. 30-015(4389) / 4 3 0 8  5. Indicate Type of Lease     STATE FEE  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name Remuda North 25 State  8. Well Number 123H  9. OGRID Number 005380  10. Pool name or Wildcat
6401 Holiday Hill Rd, BLDG 5, Midland TX 79707	Purple Sage; Wolfcamp
4. Well Location  Unit Letter K : 2280   feet from the   South   line and   Section 25   Township 23S   Range 29E    11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069	NMPM County Eddy
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  XTO Energy, Inc. respectfully submits this sundry notice to report the drilling operations on the referenced well.  04/14/2018 to 04/16/2018  Spud 17 1/2 hole to 380. Set 13 3/8, 54.50#, J-55 casing at 380. Cement casing with 544 sxs class C cmt. Circulate 84 sxs to surface.  Pressure test casing to 1000 psi for 30 minutes (good).  04/17/2018 to 4/24/2018  Drill 12 1/4 hole to 9290. Set 9 5/8, 40#, L-80 casing at 9285. Cement casing in two stages. Stage 1: 1625 sxs class C lead cmt, 341 sxs class C tail cmt. Stage 2: 2230 sxs class C lead cmt and 113 sxs class C tail cmt. Pressure test 9 5/8 casing to 1500 psi (good).  04/25/2018 to 5/10/2018  Drill 8 3/4 hole to 10875. Drill 8 1/2 hole from 10875 to 18610 (TD). Set 5 1/2, 17#, CYP-110 casing at 18600. Cement casing with 1127 sxs lead cmt and 1746 sxs tail cmt. Circulate 531 sxs to surface.  5/11/2018  Rig Release	
Spud Date: 04/14/2018 Rig Release Date: 05/11/2018	8
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE  Type or print name  E-mail address:	
APPROVED BY: TITLE Staff Og-	DATE 6-4-18