## NMOCD Artesia

UNITED STATES  (June 2015)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB Expires: 5. Lease Scrial No. NMNM02427		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agr	ecment, Name and/or No.	
Type of Well     Gas Well □ Other					8. Well Name and N WEST SQUARE	LAKE <del>-UNIT TRACT 15</del> 0	
Name of Operator Contact: STEPHEN P ANDERSON SEGURO OIL AND GAS LLC E-Mail: segurollc@gmail.com					9. API Well No. 30-015-10344	9. API Well No. 30-015-10344	
3a. Address PO BOX 3176 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-219-0740				10. Field and Pool or Exploratory Area SQUARE LAKE; GRAYBURG-SAN		
4. Location of Well (Footage, Sec., 7			11. County or Parish	, State			
Sec 34 T16S R30E 660FSL 5			EDDY COUNT	Y COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTI	CE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					N		
S Notice of Intent	☐ Acidize	☐ Deep	en	☐ Pro	duction (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Hydi	raulic Fracturing	☐ Rec	lamation	☐ Well Integrity	
■ Subsequent Report	☐ Subsequent Report ☐ Casing Repair		■ New Construction		omplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon			
	Convert to Injection	Plug	g Back		ter Disposal	•	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for This is notification that Segur Seguro Oil and Gas LLC, as restrictions concerning opera	ally or recomplete horizontally, on will be performed or provide of operations. If the operation restandonment Notices must be file final inspection.  O Oil and Gas LLC is taking the operation of the operation.	give subsurface of the Bond No. on the Bond No. on the substitute of the Bond No. on the Bond	ocations and measurable with BLM/BLA completion or reconstruction or reconstructions of this well.  The conditions of this well.  The conditions of this well.	red and trace. Required in Required in Required in Regularity in Regular	ue vertical depths of all pert id subsequent reports must b in a new interval, a Form 3 nation, have been completed	inent markers and zones. be filed within 30 days 60-4 must be filed once	
Bond Coverage: BLM Bond I	File No.: NMB001445		G Com for 10	cord -	MOCD		
Change of Operator Effective: 08/01/2017			ccebran	. ~111		AY <b>3 1</b> 2018	
Former Operator: J Cleo Tho	( (	SEE ATTA	ACH! ONS	OF APPINAL			
			30,12			A 1	
14. I hereby certify that the foregoing in Name (Printed/Typed) STEPHE	Electronic Submission #3	OIL AND GAS	LLC, sent to the	Carlsba	d /		
	71102110011		TALOR			112 ///	
Signature (Electronic	Submission)		Date 09/15/2	017	APPRO'	VEDX//	
. •	THIS SPACE FO	R FEDERA	L OR STATE	OFFICI	E U\$E		
Approved By			Title	11	MAY Y4	2018	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub-			Office		BURYAU C' LAND	A AGEMEN	

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 051418**