Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	40 1303		30-015-44062
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Bease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mad River 13 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Other Other Other ARTEBIA DISTRICT			
2. Name of Operator	ARTE	DIA DIO I RIGI	9. OGRID Number 249099
Caza Oil and Gas, Inc 3. Address of Operator	JUN 1 1 2018		10. Pool name or Wildcat
200 N. Lorraine St #1550	Midland, TX 79701		Purple Sage; Wolfcamp
RECEIVED			
Onit Letter : reet from the file and feet from the file			
Section 13 Township 24S Range 27E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3091' GR			
1 3021 31			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING			
CLOSED-LOOP SYSTEM			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
The second with 426hble of 14 Fang Foorgoom			
5.5" casing was ran from 0' - 15,109'MD in the Wolfcamp formation. The casing was cemented with 436bbls of 11.5ppg Econocem lead and 260bbls of 13.2ppg NeoCem PT tail and 38bbls of 14.5ppg NeoCem AS second tail. With 70bbls left to bump the plug the			
cement flash set and casing pressured up to 5000psi. Cement operations halted. A CBL was run and the TOC is at 10,000'MD/			
9,970'TVD. Top of the Wolfcamp "C" is at 10,057'MD/ 10,022'TVD. The top of the Wolfcamp is at 9,154'MD/ 9,140'TVD. Plan is to frac the well while holding 1500psi on the annulus between the 9.625" and 5.5" casings. As well as monitor the pressure			
and not to exceed 3600psi which is 80% of burst of the 9.625" casing. If the pressure increases and maintains below the 3600psi			
threshold the frac will continue. If it increases from the 1500psi to greater than 3000psi and then falls off then the frac would cease as this would indicate a breakdown of a part of the exposed formations outside the 5.5" casing.			
Once the frac is complete, drill out of plugs and run tubing with GLV's then the well would be on flowback until it dies on its own. At this time a perf and cement squeeze job would be performed and then the well would be put on gas lift.			
und und a port and comon equation job would be performed and then the tree to the performance of the perform			
			
Spud Date: 4/23/201	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge and benci.			
SIGNATURE TITLE Contract Engineer DATE 06/06/2018			
Type or print name Steve Morris E-mail address: steve.morris@mojoenergy.com PHONE: 432-201-3031			
For State Use Only			
APPROVED BY: Suproved St. Joseph Title Greologist, DATE 6-11-18 Conditions of Approval (if any): PIAN to Squeeze + Repair Coment.			
Conditions of Approval (if any):			
PINIO TO Squeeze + Kepail Cementi			