

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM20965
2. Name of Operator RKI EXPLORATION & PRODUCTION		6. If Indian, Allottee or Tribe Name
Contact: CAITLIN O'HAIR E-Mail: caitlin.ohair@wpenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-3527	8. Well Name and No. RDX FEDERAL COM 17 036H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E NWNW 200FNL 735FWL		9. API Well No. 30-015-43636
		10. Field and Pool or Exploratory Area UNDESIGNATED
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION AND PRODUCTION, LLC PROPOSES TO DISPOSE WATER TO THE FOLLOWING FACILITIES LOCATED IN LOVING, TX:

DAMSITE UNIT #1, API 42-301-30047, UIC 000102256 ✓
STATELINE SWD 2 #1, API 42-301-31961, UIC 000107340 ✓
STATELINE SWD 2 #2, API 42-301-31958, UIC 000107045 ✓
STATELINE SWD 2 #3, API 42-301-31959, UIC 000107341 ✓
STATELINE SWD 2 #4, API 42-301-31960, UIC 000107342 ✓
RED BLUFF 8 #1, API 42-301-30294, UIC 000100957 ✓
RED BLUFF 8 #2D, API 42-301-30333, UIC 000101482 ✓
RED BLUFF DEEP #1D, API 42-301-30225, UIC 000102257 ✓

RECEIVED

MAY 31 2018



GC 6-4-18
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #412750 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 ()	
Name (Printed/Typed) CAITLIN O'HAIR	Title SUBMITTER
Signature (Electronic Submission)	Date 04/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

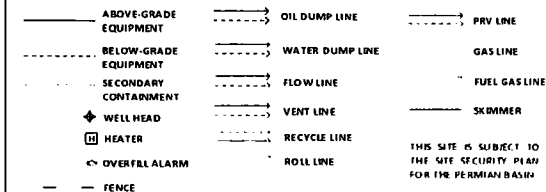
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



LEGEND



PLAN LOCATED AT: WPX ENERGY PRODUCTION, INC. 5315 Buena Vista Carlsbad NM, 88220

FACILITY SITE DIAGRAM

RKI Exploration & Production, LLC – Permian Basin
RDX 17-36H, 37H

Latitude: 32.025740° Longitude: -103.543510°

UNIT K, SEC. 17, T26S, R30E

API: 30-015-43636 (43544)

EDDY COUNTY, NM

DRAWN BY: Kevin Fox

DATE: 3.8.2018

PREPARED BY

IRI COMPLIANCE SOLUTIONS, INC.
Environmental Consultants

Equipment: Volume & Dimensions

Oil Tank #1: 500 Bbl oil, 12.0' diameter

Oil Tank #2: 500 Bbl oil, 12.0' diameter

Oil Tank #3: 500 Bbl oil, 12.0' diameter

Oil Tank #4: 500 Bbl oil, 12.0' diameter

Oil Tank #5: 500 Bbl oil, 12.0' diameter

Oil Tank #6: 500 Bbl oil, 12.0' diameter

Oil Tank #7: 500 Bbl oil, 12.0' diameter

Oil Tank #8: 500 Bbl oil, 12.0' diameter
Water Tank #1: 500 Bbl produced water

Water Tank #2: 500 bbl produced water, 12.0' diameter

Water Tank #3: 500 bbl produced water, 13.0' diameter

Water Tank #4: 500 Bbl produced water, 12.0' diameter

Water tank #4, 500 gal produced water, 12.0" diameter

Heater Treater #44: 100.72 Bbl, 6.0' diameter

Heater Treater #45: 100.72 Bbl, 6.0' diameter

Production Separator #45: 179.10 Bbl, 8.0' diameter

Production Separator #46: 179.10 Bbl, 8.0' diameter

Scrubber Unit #1: 0.42 Bbl, 1.0' diameter

Scrubber Unit #2: 0.42 Bbl, 1.0' diameter

Scrubber Unit #3: 0.42 BBL, 1.0' diameter
Scrubber Unit #4: 0.43 BBL, 1.0' diameter

Scrubber Unit #4: 0.42 Bbl, 1.0' diameter

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1997

Pr

[illegible]

Production Phase: Sales valves S1 through S8 sealed closed. Fill valve (F) to tank that is in production will be open. Equalizer valve (E) to tank that is in production will be open. Circulating valves (C) will be open as necessary, then released.

Sales Phase: The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

