			N	MOCD	i -	
	PARTMENT OF THE	UNITED STATES Artesia			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM02425		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or		
Type of Well Gas Well Gas Well Other					8. Well Name and No. WEST SQUARE LAKE <del>-UNIT TRAGT</del>	
2. Name of Operator SEGURO OIL AND GAS LLC	Contact: E-Mail: segurollc(	STEPHEN P AN @gmail.com	DERSON		9. API Well No. 30-015-04087	· · ·
3a. Address PO BOX 3176 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-219-0740			10. Field and Pool or Exploratory Area SQUARE LAKE;GRAYBURG-S/	
4. Location of Well (Footage, Sec., T.,	, R., M., or Survey Description	iption)			11. County or Parish, State	
Sec 4 T17S R30E 660FSL 198	30FWL	•		2	EDDY COUN	TY COUNTY, NM
12. CHECK THE AP	PROPRIATE BOX(ES)	) TO INDICATE	NATURE OI	F NOTICE,	REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	o Frontusia -		on (Start/Resume)	UWater Shut-O
Subsequent Report	Casing Repair		c Fracturing	□ Reclama		Well Integrit Other
Final Abandonment Notice	Change Plans	D Plug and	Abandon	-	arily Abandon	<b>Z</b> one
Attach the Bond under which the worl following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	operations. If the operation re andonment Notices must be final inspection.	csults in a multiple con iled only after all requi	npletion or reco rements, includi	moletion in a r	ow interval a Form 3	160 4 must be filed on
This is notification that Seguro						
Seguro Oil and Gas LLC, as ne restrictions concerning operation	ew operator, accepts all ons conducted on this le	applicable terms, ease, or portion of	conditions, s ease describ	tipulations a red.	nd	RECEIVED
Bond Coverage: BLM Bond Fi	ile No.: NMB001445		1		1	MAY 3 1 2018
Change of Operator Effective:	08/01/2017		SE.	г лтт	ACHED F	
Former Operator: J Cleo Thon	npson (11181)	4-18				TPROVAL
	GC for r	- y - 18 ecord - NMOCE			UNS OT A	ALL
	Accepted				$\frown$ .	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission For SEGURC Committed to AFMSS fo	#388692 verified by OOL AND GAS LLC	the BLM Well	Information Carlspad	System	
		Tit				A / L
Name (Printed/Typed) STEPHEN		· · · ·		d	APPROX	FD///
Name (Printed/Typed)     STEPHEN       Signature     (Electronic Stress)	ubmission)	Da	e 09/15/20	017	P37 1 1 1 1 1 1 1	
······	ubmission) THIS SPACE F					
······	ter i de la companya				SE C	
Signature (Electronic Signature )	THIS SPACE F				SE	0)8
Signature (Electronic Si	THIS SPACE F	OR FEDERAL C	OR STATE (		SE C	
Signature (Electronic Signature) 	THIS SPACE For A Approval of this notice doe itable title to those rights in the ct operations thereon.	OR FEDERAL C	IR STATE (	DFFICE US	MAY 1/4 2 AU OF LAND MAA	AGEMENT
Signature (Electronic Si Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent si (Instructions on page 2)	THIS SPACE For A Approval of this notice doe itable title to those rights in the ct operations thereon.	OR FEDERAL C Ti s not warrant or s subject lease o a crime for any person s to any matter within	ICC Ince Knowingly and its jurisdiction.		AU OF LAND MAY AU OF LAND MAY ADI SEAM EIG ke to any defartment	AGEM N TETIC or agent with the Uni

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 051418