Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised July 18, 2013	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178			WELL API NO. 30-015-34206 5. Indicate Type of Lease STATE FEE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Ga	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Mudcat State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number 15363	
Murchison Oil & Gas, Inc. 3. Address of Operator			10. Pool name or Wildcat	
7250 Dallas Parkway, Ste. 1400, Plano, TX 75024			Anderson; Wolfcamp, North	
4. Well Location			•	
Unit Letter P :	1300 feet from the S	line and810	feet from the	<u>E</u> line
Section 11		Range 28E	NMPM Co	ounty Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
	3579' GL		<u></u>	
12. Check	Appropriate Box to Indicate N	ature of Notice, 1	Report or Other	Data
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	VORK PLUG AND ABANDON REMEDIAL WOR		\	ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS		P AND A	
DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB \square	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: PERF/F	RAC/PRODUCE	⊠
of starting any proposed we proposed completion or rec	pleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion.	pertinent details, and C. For Multiple Com	give pertinent dates upletions: Attach w	s, including estimated date ellbore diagram of
03/26/18: RIH w/2.875" the 04/13/18: Fracture treat from 04/14/18: Set CBP @ 6950 04/15/18: Fracture treat with 04/16/18: Started flowing 04/18/18: Drill out CBP & 04/19/18: RIH w/2.875", 6 04/20/18: RIH w/rods & 2.	.5#, L-80 tbg & set at 7389'. 5" x 1.75" x 20' x 24'RHBC HVR	c. sd & 1500 gals acid. 10, 0.4" holes; set pk	kr @ 6687'.	D PM.
Morrow were not he of cement was not	put in top of CZ	manerry 3P.	L puigen,	RECEIVED
Spud Date:	Rig Release Da	te:		APR 27 2018
		L	DIST	RICT II-ARTESIA O.C.D.
I hereby certify that the information	obovo is two and assurbance due			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	•
SIGNATURE 7	TITLE VI	ce President Operati	onsDAT	`E_April 25, 2018
Type or print name Gary Cooper	D!! _ 4.3			
Type or print name Gary Cooper E-mail address: rcooper@jdmii.com PHONE: 972-931-0700				
APPROVED BY: Vista Conditions of Approval (if any):	TITLE Bu	unes po	Spec A DAT	E 6-11-2018
The state of Approvaled in any 1.		- ♥	•	