		NMO	CD		
	UNITED STATES EPARTMENT OF THE INTERIO SUREAU OF LAND MANAGEMEN	TES AFPECSIA E INTERIOR		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS 11 IN 1 1 2018			2018	5. Lease Serial No. NMNM131581	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. WHITE ROCK FEDERAL COM 2H	
2. Name of Operator Contact: DEANA WEAVER MACK ENERGY CORPORATION E-Mail: DWEAVER@MEC.COM				9. API Well No. 30-005-64301	
3a. Address P.O. BOX 960 ARTESIA, NM 88210	Ph: 57	3b. Phone No. (include area code) Ph: 575-748-1288		10. Field and Pool or Exploratory Area ROUND TANK SAN ANDRES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 28 T15S R29E NENW 140FNL 1675FWL				CHAVES COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO IND	ICATE NATURE O	F NOTICE, 1	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production	on (Start/Resume)	Uwater Shut-Off
—	Alter Casing	Hydraulic Fracturing	Reclamation		U Well Integrity
Subsequent Report		New Construction	🗖 Recompl	ete	Other Drilling Operations
Final Abandonment Notice		Plug and Abandon		rily Abandon	
		Plug Back	U Water D	-	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final A determined that the site is ready for t	beration: Clearly state all pertinent details, i ally or recomplete horizontally, give subsu ork will be performed or provide the Bond I d operations. If the operation results in a m bandonment Notices must be filed only after final inspection. HOLE @ 1:00PM. TD 14 3/4" HOL BBLS GEL, CMT W/100SX RFC, 44	rface locations and measure No. on file with BLM/BIA sultiple completion or reco er all requirements, includi	red and true ver Required sub- mpletion in a no ing reclamation	tical depths of all pertir sequent reports must be ew interval, a Form 316 , have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
W/ 1" @ 154", PUMPED 25S) CLASS C 2%, TAGGED 85', WOC 18HRS TST BOP/CSG 5/31-6/2/2018 TD 8 3/4" @ 8/ BT&C 60JTS 7" 26# P-110 L BUMP PLUG, FLOATS HELD	BLS GEL, CMT W/100SX RFC, 4 X PLUG CLASS C 2%, TAGGED 1 25SX PLUG CLASS C 2%, TAGGI TO 2000# FOR 30 MINS, HELD C 210'. RIH W/ 105JTS 5 1/2'' 17# P- T&C @ 8210'. JST STAGE LEAD D. 2ND STAGE 150SX C NEAT, E S, HELD OK. RELEASED RIG.	31', 25SX PLUG CLA ED 60', 50SX PLUG ()K. 110 BT&C @ 3252', 1 CMT 375SX C 4%, 1 3UMPED PLUG @ 7:	NSS C 2%, T CLASS C 2% 19JTS 7" 26# TAIL CMT 11 38AM, CIRC	AGGED 94', 25SX 5, CIRC 13SX TO F # P-110 55SX PVL, DID N(46SX. 34 0OC 12H	
Accepted for record - NMOCD					
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #422814 ve For MACK ENERGY COF Committed to AFMSS for processi	RPORATION, sent to the	he Roswell		///
Name (Printed/Typed) DEANA V			CTION CLE	"\////	//
Signature (Electronic	Date 06/06/20	Date 06/06/2018			
	THIS SPACE FOR FED	ERAL OR STATE		E	
Approved By		Title			pate pate
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					N A
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for a statements or representations as to any mat	ny person knowingly and ter within its jurisdiction.	willfully to mal	e to any department or	agency of the United
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** OPERAT	OR-SUBMITTED **	OPERAT	V DR-SUBMITTED	