Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ISDAG

FORM APPROVED OMB NO: 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enterally abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other						8. Well Name and No. PLUCKY 14 FED COM 502H			
2. Name of Operator Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com						9. API Well No. 30-015-44144-00-X1			
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	111 BAGBY SKY LOBBY2 Ph: 432-686-3658						10. Field and Pool or Exploratory Area UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 14 T26S R26E SESE 250FSL 660FEL						EDDY COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓE NA´	TURE OF	NOTICE,	REPORT, C	OR OTH	ER DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION								
■ Notice of Intent	□ Acidize	☐ Deep	□ Deepen		☐ Production (Start/Resume)			■ Water Shut-Off	
	□ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity		
Subsequent Report	ubsequent Report		■ New Construction		☐ Recomplete			Other Production Start-up	
☐ Final Abandonment Notice	□ Change Plans	Plug	☐ Plug and Abandon		☐ Temporarily Abandon			r roduction Start-up	
	□ Convert to Injection	Plug	□ Plug Back		■ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/30/2017 Released rig 12/05/2017 MIRU Pre frac tests, press tst void to 5000 psi, flanges and seals to 8500 psi 04/10/2018 Begin 30 stage perf & frac 04/17/2018 Complete perf and frac - perf 7687-14,798' W/1506 3/1/8" holes, frac w/17,095,500 lbs proppant, 263,320 bbls load water 04/20/2018 RIH to drill out plugs, clean out well 04/26/2018 Open well to flowback, Date of First production 14. I hereby certify that the foregoing is true and correct.								filed within 30 days 0-4 must be filed once not the operator has	
Com	#4 Electronic Submission For EOG RI Imitted to AFMSS for proce	ESOURCES I	IC, sen SCILLA	to the Ca PEREZ or	rlsbad 05/10/2018	(18PP1664SE	≣)	•	
Name (Printed/Typed) KAY MADDOX				Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		/s/ Jonathon Shepard						
THIS SPACE FOR FEDERAL OR STATE OF FICE USE CUITU									
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Title	MAY	1 0 20	16		Date	
which would entitle the applicant to conduct operations thereon. Office DUREAU OF LAIST INVITATION Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
States any false, fictitious or fraudulent	statements or representations as	to any matter w	ilbin its j	ırisdiction	ru neen Of	. IPC	ن ا		