

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42700
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator MATADOR PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name Norris-Thornton
4. Well Location Unit Letter <u>I</u> : <u>2110</u> feet from the <u>S</u> line and <u>992</u> feet from the <u>E</u> line Section <u>23</u> Township <u>23S</u> Range <u>37 E</u> NMPM County <u>EDDY</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3135' GR		9. OGRID Number 228937
		10. Pool name or Wildcat Carlsbad;Morrow, South (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Deepen to Morrow formation. <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/09/18 Open well & test casing to 1500 psi for 30 min. Good test.  
01/10 - 01/16/18 Drill 6-1/8" hole from 9483' - 12700'.  
01/17 - 01/18/18 Run 4-1/2", 13.5#, P110 TXP csg. PU & MU Baker flex lock hanger w/ZXP liner top packer w/20' 5.25 ID tie back extension and run 1 stand of DP t/clear hanger of BOP stack. Set liner @ 12695'. Top of liner @ 9250', bottom @ 12695'. Cement w/439 sacks type H cement, yield 1.18. Set packer @ 12,056'. WOC for 18 hrs.  
01/19/18 TIH w/ 6-1/8" insert bit & tag TOC @ 7874'. Drill out cement down to new TOC @ liner top (9250'). Test csg to 1500 psi for 30 min. Good test.  
01/20/18 Install dry hole tree cap; test to 1000 psi for 10 min. Good test.  
WSI; release rig.

RECEIVED

Spud Date:

01/09/18

Rig Release Date:

01/20/18

MAY 21 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Technician DATE 05/18/18

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: Bustling TITLE Business Development DATE 5-31-2018  
Conditions of Approval (if any):