

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources DISTRICT II ARTESIA O.C.D. Oil Conservation District 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-43919		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Janie Conner 13 24S 28E RB	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: 222H	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Matador Production Company				9. OGRID 228937	
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240				11. Pool name or Wildcat Purple Sage; Wolfcamp(Gas)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	14	24S	28E	1855
BH:	H	13	24S	28E	1846
13. Date Spudded 12/17/17	14. Date T.D. Reached 01/31/18	15. Date Rig Released 02/05/18		16. Date Completed (Ready to Produce) 04/24/18	
17. Elevations (DF and RKB, RT, GR, etc.) 2965' GR		21. Type Electric and Other Logs Run Gamma			
18. Total Measured Depth of Well 10853' / 15858'		19. Plug Back Measured Depth 15843'		20. Was Directional Survey Made? Y	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11063' - 15697'; Wolfcamp				Cement in hole 15858' - 15843'	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375/J55	54.50#	607'	17.5	777 / C	0
9.625/J55	40.0#	2755'	12.25	882 / C	0
7.625/P110	29.70#	2650'	8.75	821 / C	0
7.625/P110	29.70#	9946'	8.75	821 / C	0
7.0/P110	29.0#	10744'	8.75	821 / C	0
5.5/P110	20.0#	9834'	6.125	556 / C	0
4.5/P110	13.5#	15843'	6.125	556 / C	0
No liner			No tbg		
26. Perforation record (interval, size, and number) 11063' - 15697'; Wolfcamp - 22 stages, 6 clusters per 5 holes @ 0.33"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11063' - 15697' 13,424,230 lbs sand - fracture treat		
28. PRODUCTION					
Date First Production 04/24/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 05/06/18	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 791	Gas - MCF 7750
Water - Bbl. 3647		Gas - Oil Ratio 9798			
Flow Tubing Press. ---	Casing Pressure 2650	Calculated 24-Hour Rate	Oil - Bbl. 791	Gas - MCF 7750	Water - Bbl. 3647
Oil Gravity - API - (Corr.) 52.7					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Robert Ramirez	
31. List Attachments C-102 & plat, DS, logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Ava Monroe		Printed Name Ava Monroe		Title Sr. Engineering Tech	
E-mail Address amonroe@matadorresources.com				Date 06/01/18	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2612'/2612'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 2665'/ 2665'	T. Morrison	
T. Drinkard	T. Bone Springs 6330'/6331'	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp9496'/9497'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology