


RECEIVED

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources JUN 05 2018 DISTRICT II-ARTESIA O.C.D. Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-43920 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Janie Conner 13 24S 28E RB 6. Well Number: 202H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Matador Production Company								9. OGRID 228937											
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240								11. Pool name or Wildcat Purple Sage; Wolfcamp(Gas)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	H	14	24S	28E		1856	N	356	E	Eddy									
BH:	H	13	24S	28E		1654	N	228	E	Eddy									
13. Date Spudded 12/14/17	14. Date T.D. Reached 01/18/18		15. Date Rig Released 01/21/18			16. Date Completed (Ready to Produce) 04/25/18			17. Elevations (DF and RKB, RT, GR, etc.) 2965' GR										
18. Total Measured Depth of Well 9764' / 14880'			19. Plug Back Measured Depth 14860'			20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run Gamma										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10150' - 14620'; Wolfcamp									Cement in hole 14860' - 14880'										
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375/J55		54.50#		592'		17.5		777 / C		0									
9.625/J55		40.0#		2750'		12.25		886 / C		0									
7.625/P110		29.70#		2311'		8.75		718 / C		0									
7.625/P110		29.70#		8657'		8.75		718 / C		0									
7.0/P110		29.0#		9563'		8.75		718 / C		0									
5.5/P110		20.0#		8534'		6.125		647 / C		0									
4.5/P110		13.5#		14860'		6.125		647 / C		0									
No liner						No tbg													
26. Perforation record (interval, size, and number) 10150 - 14620'; Wolfcamp - 22 stages, 6 clusters per 5 holes @ 0.33"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10150' - 14620'</td> <td>13,373,560 lbs sand - fracture treat</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10150' - 14620'	13,373,560 lbs sand - fracture treat				
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28. PRODUCTION																			
Date First Production 04/25/18			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Prod.											
Date of Test 05/03/18	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 971	Gas - MCF 1715	Water - Bbl. 3841	Gas - Oil Ratio 1766												
Flow Tubing Press. ---	Casing Pressure 1916	Calculated 24-Hour Rate	Oil - Bbl. 971	Gas - MCF 1715	Water - Bbl. 3841	Oil Gravity - API - (<i>Corr.</i>) 47.6													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By Carlos Alvarez											
31. List Attachments C-102 & plat, DS, logs																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 			Printed Name Ava Monroe			Title Sr. Engineering Tech			Date 06/01/18										
E-mail Address amonroe@matadorresources.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2636'/2634'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2864'/2686'	T. Morrison	
T. Drinkard	T. Bone Springs 6309'/6315'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9546'/9704'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology