District I - (575) 393-6161	te District		New Mexic				form C-103
1625 N. French Dr., Hobbs, N	NM 88240	Energy, Minerals a	and Natural	Resources	WELL API	NO.	1 July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION				-43920 Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE X		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa 87505		Santa Fe	, NM 8750	15	6. State Oi	l & Gas Lease No.	
SUN		S AND REPORTS ON			7. Lease N	ame or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Janie Conner 13 24S 28E RB		
1. Type of Well: Oil Well Gas Well X Other					8. Well Number 202H		
2. Name of Operator Matador Production Company					9. OGRID Number 228937		
 Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240 					10. Pool name or Wildcat Purple Sage;Wolfcamp(Gas)		
4. Well Location							
	<u>H:_1</u> 14	856 feet from the _ Township 245			<u>356 fe</u> NMPM	the \underline{E}	line EDDY
Section		1. Elevation (Show wh		e 28E KB, RT, GR, etc.		County E	
, . 			65' GR				
12.	. Check App	propriate Box to Inc	licate Natu	ire of Notice,	Report or (Other Data	
NOTIC		ENTION TO:	1	SUE	SEQUEN		:
PERFORM REMEDIAL		LUG AND ABANDON	-	EMEDIAL WOR	RK		
TEMPORARILY ABANE PULL OR ALTER CASI		HANGE PLANS		OMMENCE DR ASING/CEMEN		B.□ P AND A	
DOWNHOLE COMMING				//OING/OLIVILI			
CLOSED-LOOP SYSTE	EM 🗌				Porforato fr	acture treat prod	
OTHER: 13. Describe propos	sed or complete	d operations. (Clearly		THER: inent details, an		acture treat, prod nt dates, including	
of starting any p proposed compl		. SEE RULE 19.15.7.	14 NMAC.	For Multiple Co	mpletions: A	ttach wellbore diag	ram of
proposed compi	cuon or recomp	piedon.					
	-	o test casing for 30 r	nin. Pressu	ired up to 543	0 psi: lost 30	nsi. Good test.	
03/07/18 03/10 -	Open well to Perforate a	o test casing for 30 r nd fracture treat Wol					
03/07/18 03/10 - 03/17/18	Open well to Perforate an w/13,373,56	nd fracture treat Wol 60 lbs sand.	fcamp form	ation in 22 sta			
03/07/18 03/10 - 03/17/18 03/18 -	Open well to Perforate an w/13,373,56	nd fracture treat Wol	fcamp form	ation in 22 sta			
03/07/18 03/10 - 03/17/18	Open well to Perforate an w/13,373,56 Mill plugs. V	nd fracture treat Wol 60 lbs sand. VSI for nearby wells'	fcamp form	ation in 22 sta			RECEIVED
03/07/18 03/10 - 03/17/18 03/18 - 03/19/18	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to	nd fracture treat Wol 60 lbs sand. VSI for nearby wells'	fcamp form operations	ation in 22 sta			RECEIVED
03/07/18 03/10 - 03/17/18 03/18 - 03/19/18 04/21/18	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to	nd fracture treat Wol 60 lbs sand. VSI for nearby wells' o flowback.	fcamp form operations	ation in 22 sta		50' - 14620'	RECEIVED JUN 0 5 2018
03/07/18 03/10 - 03/17/18 03/18 - 03/19/18 04/21/18	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to	nd fracture treat Wol 60 lbs sand. VSI for nearby wells' o flowback.	fcamp form operations	ation in 22 sta		50' - 14620'	
03/07/18 03/10 - 03/17/18 03/18 - 03/19/18 04/21/18 04/25/18	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to Well begins	nd fracture treat Wol 60 lbs sand. VSI for nearby wells' o flowback. to produce and gas	fcamp form operations is connecte	ation in 22 sta d to sales.	ges from 101	50' - 14620'	JUN Ø 5 2018
03/07/18 03/10 - 03/17/18 03/18 - 03/19/18 04/21/18 04/25/18	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to Well begins	nd fracture treat Wol 60 lbs sand. VSI for nearby wells' o flowback. to produce and gas	fcamp form operations	ation in 22 sta d to sales.	ges from 101	50' - 14620'	JUN Ø 5 2018
03/07/18 03/10 - 03/17/18 03/18 - 03/19/18 04/21/18 04/25/18 Spud Date: 12/14	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to Well begins	nd fracture treat Wol 60 lbs sand. VSI for nearby wells' o flowback. to produce and gas	fcamp form operations is connecte elease Date:	ation in 22 sta d to sales. 01/21/18	ges from 101	50' - 14620'	JUN Ø 5 2018
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03/07/18 03/10 - 03/17/18 03/18 - 03/19/18 04/21/18 04/25/18 Spud Date: 12/14 I hereby certify that the in	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to Well begins	nd fracture treat Wolf 60 lbs sand. WSI for nearby wells' o flowback. to produce and gas Rig R Rig R	fcamp form operations is connecte elease Date: e to the best	ation in 22 sta d to sales. 01/21/18	ges from 101 ge and belief.	50' - 14620'	JUN © 5 2018 Ct II-Artesia O.C.D.
03/07/18 03/10 - 03/17/18 03/18 - 03/19/18 04/21/18 04/25/18 Spud Date: 12/14 I hereby certify that the in SIGNATURE_	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to Well begins	nd fracture treat Wolf 60 lbs sand. WSI for nearby wells' of flowback. to produce and gas Rig R Rig R we is true and complete MMC TITL	fcamp form operations is connecte elease Date: e to the best .ESr. Eng	ation in 22 sta d to sales. 01/21/18 of my knowledg ineering Tech	ges from 101	50' - 14620' DISTRI	JUN © 5 2018 CT II-ARTESIA O.C.D.
03/07/18 03/10 - 03/17/18 03/18 - 03/19/18 04/21/18 04/25/18 Spud Date: 12/14 I hereby certify that the in	Open well to Perforate an w/13,373,56 Mill plugs. V Open well to Well begins	nd fracture treat Wolf 60 lbs sand. WSI for nearby wells' of flowback. to produce and gas Rig R Rig R we is true and complete MMC TITL	fcamp form operations is connecte elease Date: e to the best .ESr. Eng	ation in 22 sta d to sales. 01/21/18 of my knowledg ineering Tech	ges from 101	50' - 14620' DISTRU DATE 06/0' <u>s.</u> PHONE: <u>972-3</u>	JUN © 5 2018 CT II-ARTESIA O.C.D.
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