

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-44561
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TOM MATTHEWS 10 24S 28E RB
8. Well Number 203H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Matador Production Company

3. Address of Operator  
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location  
Unit Letter I : 1659 feet from the S line and 349 feet from the E line  
Section 9 Township 24S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3016'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
PERFORATE, FRACTURE TREAT, ☐  
OTHER: PRODUCE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/17/18 Open well to test casing to 5750 psi, held for 30 min. Good test. Prep for frac.

03/19/18 - Perforate, fracture treat Wolfcamp formation 9638' - 14222' in 22 stages w/ 13,282,600 lbs sand.

03/23/18 WSI awaiting drill out.

04/04/18 - Begin drill out ops & prep to  
04/05/18 flow back well.

04/06/18 Open well to flowback.

04/11/18 Well begins to produce.

RECEIVED

MAY 31 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

01/25/18

Rig Release Date:

02/11/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Tech DATE 05/30/18

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only  
APPROVED BY: Gregory H. Hira TITLE Business Ops Spec A DATE 6-11-2018  
Conditions of Approval (if any):