BI	UNITED STATE PARTMENT OF THE I JREAU OF LAND MANA		osia Expires:	M APPROVED NO. 1004-0137 January 31, 2018	
SUNDRY	NOTICES AND REPO	ORTS ON WELLS	5. Lease Serial No. NMNM77046		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Ag	reement, Name and/or N	
1. Type of Well	er	<u> </u>	8. Well Name and N NORTH PURE	o. GOLD 10 J FEDERAL	
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONTRACT: jennifer.harms@dvn.com		9. API Well No.	9. API Well No. 30-015-33386		
3a. Address 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-6560	10. Field and Pool o INGLE WELLS	10. Field and Pool or Exploratory Area INGLE WELLS; DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, State		
Sec 10 T23S R31E Mer NMP	NWSE 2130FSL 1980FE	ĒL:	EDDY COUNT	ΓΥ, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Of	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
☐ Final Abandonment Notice	Casing Repair	■ New Construction	Recomplete	Other Production Start-	
That Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 		
tosting has been associated. First Ab	oncrations of the operation re	sulls in a multiple completion or recor	Required subsequent reports must b npletion in a new interval, a Form 31		
testing has been completed. Final Ab determined that the site is ready for fin Devon Energy Production Co.,	andonment Notices must be final inspection.	sults in a multiple completion or record led only after all requirements, including	nulation in a noir interval a Farm 71	ICO A manual La Clad di	
determined that the site is ready for fin	andonment Notices must be final inspection.	sults in a multiple completion or record led only after all requirements, including	npletion in a new interval, a Form 3 ng reclamation, have been completed		
Devon Energy Production Co., Date: 5-10-2018 OIL: 2.1 BOPD GAS: 1.8 MCFPD	L.P. is reporting return t	to production.	npletion in a new interval, a Form 31 ng reclamation, have been completed	ICO A manual La Clad di	
Devon Energy Production Co., Date: 5-10-2018 OIL: 2.1 BOPD GAS: 1.8 MCFPD	L.P. is reporting return t	sould in a multiple completion or recorded only after all requirements, including to production.	RECEIVED	ICO A manual La Clad di	
Devon Energy Production Co., Date: 5-10-2018 OIL: 2.1 BOPD GAS: 1.8 MCFPD	andonment Notices must be final inspection.	sould in a multiple completion or recorded only after all requirements, including to production.	npletion in a new interval, a Form 31 ng reclamation, have been completed		
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