B SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE II SUREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	NTERIOR GEMENT RTS ON WELLS drill or to re-enter an	Artesia	OMB NO	APPROVED 0. 1004-0137 nuary 31, 2018 r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Soli Well Gas Well Other				8. Well Name and No. LLAMA ALL FEDERAL 1		
2. Name of Operator Contact: KAY MADDOX EOG Y RESOURCES INCORPORATED Mail: Kay_Maddox@EOGRESOURCES.com				. 9. API Well No. 30-015-28093		
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool or Exploratory Area CABIN LAKE; DELAWARE			
4. Location of Well <i>(Footage, Sec.,</i> Sec 7 T22S R31E Mer NMP 32.399681 N Lat, 103.82249			11. County or Parish, State EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE (OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Alter Casing	 Deepen Hydraulic Fracturing 	_	ion (Start/Resume) ation	 Water Shut-Off Well Integrity 	
Subsequent Report	Casing Repair	New Construction		□ Recomplete □ Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		 Temporarily Abandon Water Disposal 		
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for PLEASE REFERENCE ATTA	ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection.	e the Bond No. on file with BLM/Bl sults in a multiple completion or re- led only after all requirements, inclu	A. Required su completion in a iding reclamatio	bsequent reports must be new interval, a Form 316 n, have been completed	filed within 30 days i0-4 must be filed once and the operator has	
	RECEIVED		MAY 2 2 2018			
GC (-4- Accepted for record.	MAY 3 1 2018 LA		HEAU OF HAND MANAGEMENT			
Acception	Dist	CARLSBAD FIELD OFFICE				
		RICT II-ARTESIA O.C.D				
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For EOG Y RESOL	420985 verified by the BLM W JRCES INCORPORATED, sen processing by DEBORAH MCI	t to the Carlsb	bad		
Name (Printed/Typed) KAY MAI		Title REGU	LATORY AN	ALYST		
Signature (Electronic	Date 05/22/	Date 05/22/2018				
·····	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE U	SE		
_Approved By	Title	Title Date		Date		
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to conc		Office				
Title 18 U.S.C. Section 1001 and Title 4: States any false, fictitious or fraudulent				ake to any department or	agency of the United	
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** C	PERATOR-SUBMITTED	** OPERAT	OR-SUBMITTED	**	

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Bureau of Land Management

Carlsbad Field Office

WATER PRODUCTION & DISPOSAL INFORMATION

Well: LLAMA ALL FEDERAL #1 FACILITY – Eddy County Sec 7 T22S, R31E SWSW

- 1. Name of formations producing water on lease: DELAWARE
- 2. Amount of water produced from all formations in barrels per day 950 BWPD
- 3. How water is stored on lease Tanks 2-400 bbl tanks
- 4. How water is moved to disposal facility **Pipeline/Trucked**
- 5. Disposal Facility:
 - a. Facility Operators name EOG Y RESOURCES, INC
 - b. Name of facility or well name & number

BILBREY SWD #1	ROSEMARY SWD #1
30-025-27620	30-025-31227
B-05-22S-32E	1-06-225-32E
Permit No SWD 894-0	Permit No SM/D 1279-0

FLAMENCO FEDERAL #1

30-025-31076

L-07-225-32E

Permit No SWD 428-0

Type of facility or well SWD -

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approvals

- 1. This agency shall be notified of any change in your method or location of disposal/
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD.

4/4/2017

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