

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
C028784A**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator COG OPERATING LLC		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		8. Well Name and No. BURCH KEELY UNIT 387
3b. Phone No. (include area code) Ph: 432-818-2267		9. API Well No. 30-015-33812-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R29E NENE 330FNL 330FEL		10. Field and Pool or Exploratory Area BURCH KEELY-GLORIETA-UPPER YE
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY SEC 13B BATTERY, S13 T17S R29E.

NUMBER OF WELLS TO FLARE: (28)

BURCH-KEELY UNIT	32	30-015-20398	✓
BURCH-KEELY UNIT	387	30-015-33812	✓
BURCH-KEELY UNIT	391	30-015-33805	✓
BURCH-KEELY UNIT	392	30-015-33809	✓
BURCH-KEELY UNIT	537	30-015-40182	✓
BURCH-KEELY UNIT	539	30-015-40319	✓
BURCH-KEELY UNIT	540	30-015-40321	✓

RECEIVED

JUN 06 2018
FOR RECORDS ONLY DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #421718 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2018 (18PP1864SE)	
Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 05/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>6/4/18</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #421718 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT	541	30-015-40662	✓
BURCH-KEELY UNIT	542	30-015-39521	✓
BURCH-KEELY UNIT	544	30-015-40322	✓
BURCH-KEELY UNIT	545	30-015-40323	✓
BURCH-KEELY UNIT	546	30-015-40324	✓
BURCH-KEELY UNIT	577	30-015-39524	✓
BURCH-KEELY UNIT	580	30-015-40270	✓
BURCH-KEELY UNIT	581	30-015-40271	✓
BURCH-KEELY UNIT	584	30-015-40273	✓
BURCH-KEELY UNIT	588	30-015-40702	✓
BURCH-KEELY UNIT	617	30-015-40704	✓
BURCH-KEELY UNIT	625	30-015-40326	✓
BURCH-KEELY UNIT	640	30-015-40328	✓
BURCH-KEELY UNIT	652	30-015-40279	✓
BURCH-KEELY UNIT	858	30-015-40382	✓
BURCH-KEELY UNIT	906	30-015-40887	✓
BURCH-KEELY UNIT	943H	30-015-39575	✓
BURCH-KEELY UNIT	944H	30-015-44079	✓
BURCH-KEELY UNIT	945H	30-015-39578	✓
BURCH-KEELY UNIT	962H	30-015-44101	✓
BURCH-KEELY UNIT	963H	30-015-39576	✓

REQUESTING 90 DAY FLARE FROM 5/31/2018 THRU 8/29/2018

BBLS OIL/DAY: 410
MCF/DAY: 1,200

REASON: UNPLANNED MIDSTREAM CURTAILMENT
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

620 East Greene Street

Carlsbad, New Mexico 88220

575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.