Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTEROPTISDAD FIELD Expires DEPARTMENT OF THE INTEROPTISDAD FIELD STATES Expires DEPARTMENT OF THE INTEROPTISDAD FIELD STATES Expires Expir

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to re-entered

Artesia 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8 Well Name and No. Multiple-See Attached ☑ Oil Well ☐ Gas Well ☐ Other AVA MONROE API Well No. Name of Operator ·Contact: Multiple--See Attached MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 1**500** 972-371-5200 WC015G04S202920D-BONE SPRING ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE Fx: 972-371-5201 WILDCAT DALLAS, TX 75240 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Multiple--See Attached 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen ■ Notice of Intent ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Alter Casing ☐ Subsequent Report Other □ Casing Repair ∩ New Construction
 □ Recomplete Venting and/or Flari □ Temporarily Abandon ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. **BLM BOND No. 001079** SURETY BOND NO. 0015172 RECEIVED REQUESTING TO FLARE TWO WELLS AT TB FLARE POINT FOR 90 DAYS: 11/9/17 - 02/04/18 4/11/18APS JUN 0 6 2018 NO SALES PIPELINE CONNECTION AT COMPLETION DUE TO ROW ISSUES. ISSUES HAVE BEEN SOLVED & PIPELINE IS BEING COMPLETED. **₩**STEBBINS 20 FEDERAL 124H 30-015-44185 DISTRICT II-ARTESIA O.C.D. FOR RECORDS ONLY *STEBBINS 20 FEDERAL 134H 30-015-44175 Completed? No paperwork in well files. As well Status: "NEW" 14. I hereby certify that the foregoing is true and correct. Electronic Submission #394581 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/17/2017 (18PP0287SE) Title PROD ENGINEER JOHN ROMANO Name (Printed/Typed) (Electronic Submission) 11/09/2017 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard Date 06/04/2018 Title _Ap<u>proved_By__(BLM_Approver_Not_Spe</u>cif<u>ie</u>d)_ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #394581 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM03677 NMNM03677 Lease NMNM03677 NMNM03677 Well/Fac Name, Number STEBBINS 20 FED 124H STEBBINS 20 FED 134H

API Number 30-015-44185-00-S1

30-015-44175-00-S1

Location Sec 20 T20S R29E SWSW 361FSL 130FWL 32.552708 N Lat, 104.105362 W Lon Sec 20 T20S R29E SWSW 391FSL 130FWL 32.552792 N Lat, 104.105362 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #394581

Operator Submitted

NOI

Lease:

NMNM03677

Agreement:

Sundry Type:

Operator:

MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-371-5200

Admin Contact:

AVA MONROE SR. ENGINEERING TECHNICIAN

E-Mail: amonroe@matadorresources.com Cell: 972-371-5200 Ph: 972-371-5200 Fx: 972-371-5201

Tech Contact:

JOHN ROMANO AREA PRODUCTION MANAGER E-Mail: JROMANO@matadorresources.com

Ph: 972-371-5200 Fx: 972-371-5201

Location:

State: County: NM EDDY

Field/Pool:

WOLFCAMP; BONE SPRING

Well/Facility:

STEBBINS 20 FEDERAL 124H Sec 20 T20S R29E Mer NMP SWSW 331FSL 260FWL

BLM Revised (AFMSS)

NOI

NMNM03677

MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200

AVA MONROE SR. ENGINEERING TECHNICIAN E-Mail: amonroe@matadorresources.com

Ph: 972-371-5200 Fx: 972-371-5201

JOHN ROMANO PROD ENGINEER E-Mail: JRomano@matadorresources.com

Ph: 972-371-5245 Fx: 972-371-5201

NM

EDDY.

WC015G04S202920D-BONE SPRING

WILDCAT

STEBBINS 20 FED 124H Sec 20 T20S R29E SWSW 361FSL 130FWL 32.552708 N Lat, 104.105362 W Lon STEBBINS 20 FED 134H Sec 20 T20S R29E SWSW 391FSL 130FWL 32.552792 N Lat, 104.105362 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.