

# UNITED STATES

FORM APPROVED OMB NO. 1004-0137

	Expires: January	31,	201
Lease	Serial No.		
Lease	Senai No.		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS OF MALL COLORS OF MALL

abandoned we	II. Use form 3160-3 (APD) for s	such proposals. A I	lesia	も無いない。Allottee or	Tribe Name		
	TRIPLICATE - Other instruction	· · · · · · · · · · · · · · · · · · ·		7. If Unit or CA/Agreen	nent, Name and/or No.		
Type of Well     Gas Well	ner	· <u> </u>	·-	8. Well Name and No. TURNER B 102			
Name of Operator     LINN OPERATING, LLC	9. API Well No. 30-015-26664						
LÍNN OPERATING, LLC E-Mail: MKOTESKY@LINNENERGY.COM  3a. Address 600 TRAVIS SUITE 1400 HOUSTON, TX 77002  B-Mail: MKOTESKY@LINNENERGY.COM  3b. Phone No. (include area code) Ph: 281-840-4208 Fx: 832-426-5972				10. Field and Pool or Exploratory Area GRAYBURG JACKSON;SR-Q-G-S			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, State			
Sec 20 T17S R31E Mer 6PM NWNE 990FNL 2590FWL				EDDY COUNTY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
☑ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclam		tion	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari		
	Convert to Injection	□ Plug Back	☐ Water D	Disposal			
determined that the site is ready for final inspection.  LINN RESPECTFULLY REQUESTS TO FLARE FROM 4/26/18 TO 07/25/18 AT 26 MCF/D FROM THE TURNER B (NORTH) BATTERY DUE TO REQUEST FROM FRONTIER GAS PLANT TO SHUT-IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.							
				RECEIVED			
FOR RECORDS ONLY JUN 0 6 2018  UNITED DISTRICT II-ARTESIA O.C.D.							
14. I hereby certify that the foregoing is	Electronic Submission #419104 For LINN OPERAT	ING, LLC,sent to the Ca	rlsbad				
	Committed to AFMSS for process KOTESKY		TORY SPE	==			
Signature (Electronic S	ubmission)	Date 05/07/20	18				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By	_/s/ Jonathon Shep	1 11de	oleom di	VOINSTR	5/31/10		
Conditions of approval, if any, are attached tertify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the subject operations thereon.	lease Office	ð				
Fitle 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crime for tatements or representations as to any m	r any person knowingly and vatter within its jurisdiction.	villfully to ma	ke to any department or ap	gency of the United		

## **TURNER B NORTH BATTERY**

API	Well Name	Well Number	Type	LEASE
30-015-26664	TURNER B	#102	Oil	Federal
30-015-26665	TURNER B	#103	Oil	Federal
30-015-26696	TURNER B	#104	Oil	Federal
30-015-26706	TURNER B	#106	Oil	Federal
30-015-30211	TURNER B	#115	Oil	Federal
30-015-28791	TURNER B	#116	Oil	Federal
30-015-29387	TURNER B	#132	Oil	Federal
30-015-29620	TURNER B	#134	Oil	Federal
30-015-29621	TURNER B	#135	Oil	Federal
30-015-29622	TURNER B	#136	Oil	Federal
30-015-26637	TURNER B	#094	Oil	Federal
30-015-26612	TURNER B	#095	Oil	Federal
30-015-26618	TURNER B	#096	Oil	Federal
30-015-26619	TURNER B	#097	Oil	Federal
.30-015-31062	TURNER B	#127	Oil	Federal

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

### **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.