Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

5. Lease Serial No. NMLC029395A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-east abandoned well. Use form 3160-3 (APD) for such abandoned well. Sign Tunit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 1. Type of Well 8. Well Name and No. TONY FEDERAL 10 🗖 Oil Well 🔼 Gas Well 🔲 Other Name of Operator ALICIA FULTON API Well No. Contact: E-Mail: ALICIA.FULTON@APACHECORP.COM APACHE CORPORATION 30-015-30244-00-S1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432.818,1088 CEDAR LAKE-GLORIETA-YESO MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 18 T17S R31E NESW 1385FSL 1410FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ■ Well Integrity ■ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans · ☐ Plug and Abandon □ Temporarily Abandon □ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Apache is requesting permission to temporarily flare 4 MMCF a day for 90 days from 05/28/18-08/28/2018 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring. Tony Federal Flare (16) TONY FEDERAL #1 30-015-30381 RECEIVED FOR RECORDS ONLY TONY FEDERAL #2 30-015-30382 TONY FEDERAL #3 30-015-30470 JUN 0 6 2018 TONY FEDERAL #4 30-015-30377 TONY FEDERAL #5 30-015-30378 TONY FEDERAL #6Y 30-015-30721 **DISTRICT II-**ARTESIA O.C.D. TONY FEDERAL #7 30-015-30428 TONY FEDERAL #8 30-015-30383 14. I hereby certify that the foregoing is true and correct. Electronic Submission #420282 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/21/2018 (18DLM0252SE) Name (Printed/Typed) ALICIA FULTON Title SR. REGULATORY ANALYST (Electronic Submission) Signature 05/15/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 06/04/2018 Approved By JONATHON SHEPARD TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease /s/ Jonathon Shepard which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #420282 that would not fit on the form

32. Additional remarks, continued

TONY FEDERAL #9 30-015-30384
TONY FEDERAL #10 30-015-30244
TONY FEDERAL #11 30-015-31057
TONY FEDERAL #13 30-015-31253
TONY FEDERAL #13 30-015-31328
TONY FEDERAL #15 30-015-31084
TONY FEDERAL #16 30-015-31084
TONY FEDERAL #16 30-015-31084
TONY FEDERAL #18 30-015-31254
TONY FEDERAL #18 30-015-3295
TONY FEDERAL #19 30-015-32802
TONY FEDERAL #20 30-015-33986
TONY FEDERAL #22 30-015-33941
TONY FEDERAL #22 30-015-33984
TONY FEDERAL #23 30-015-33988
TONY FEDERAL #24 30-015-33988
TONY FEDERAL #26 30-015-33785
TONY FEDERAL #27 30-015-32661
TONY FEDERAL #28 30-015-32753
TONY FEDERAL #28 30-015-32753
TONY FEDERAL #29 30-015-32753
TONY FEDERAL #32 30-015-32924
TONY FEDERAL #33 30-015-39826
TONY FEDERAL #33 30-015-39826
TONY FEDERAL #35 30-015-39836
TONY FEDERAL #36 30-015-39836
TONY FEDERAL #38 30-015-40171
TONY FEDERAL #38 30-015-40171
TONY FEDERAL #39 30-015-40171
TONY FEDERAL #43 30-015-40171
TONY FEDERAL #43 30-015-40387
TONY FEDERAL #44 30-015-40387
TONY FEDERAL #45 30-015-40380
TONY FEDERAL #45 30-015-40390
TONY FEDERAL #45 30-015-40390

Revisions to Operator-Submitted EC Data for Sundry Notice #420282

Operator Submitted . •

Sundry Type:

FLARE NOI

Lease:

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NMLC029395A

Agreement:

Operator:

APACHE CORPORATION 303 VETERANS AIRPARK LANE MIDLAND, TX 79705 Ph: 432-818-1000

Admin Contact:

ALICIA FULTON SR REGULATORY ANALYST

E-Mail: Alicia.fulton@apachecorp.com

Ph: 432-818-1088

Tech Contact:

ALICIA FULTON SR REGULATORY ANALYST E-Mail: Alicia.fulton@apachecorp.com

Ph: 432-818-1088

Location:

State: County: NM EDDY

Field/Pool:

CEDA LAKE; GLORIETA-YESO

Well/Facility:

TONY FEDERAL 10 Sec 18 T17S R31E

BLM Revised (AFMSS)

FLARE

NOI

NMLC029395A

APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000

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NM EDDY

CEDAR LAKE-GLORIETA-YESO

TONY FEDERAL 10

Sec 18 T17S R31E NESW 1385FSL 1410FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.