Office District I – (575) 393-6161	State of New M			Form C-103				
	Energy, Minerals and Nat	ural Resources	WELLADING	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO. 30-015-23532					
811 S. First St., Artesia, NM 88210 JURIS GONSERVATION DIVISION		5. Indicate Type of Lease						
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aziec, NM 87410		STATE [	FEE 🛛					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ISTRICT II-ARTESACTO, NM 8	7505	6. State Oil & Gas	Lease No.				
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	S	7. Lease Name or U	Jnit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			J Lazy J 8. Well Number					
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other P&A		15					
2. Name of Operator	Gas vivin 🗀 — ovini ravi		9. OGRID Number					
EOG Y Resources, Inc.			025575					
3. Address of Operator			10. Pool name or Wildcat					
104 South Fourth Street, Artesia, NM 88210			Eagle Creek; San A	nares				
4. Well Location Unit Letter I :	1650 feet from the Sout	h line and	990 feet from t	he <u>East</u> line				
Section 22		inge 25E	NMPM Eddy	County				
	11. Elevation (Show whether DR		)	ton a second				
12. Charle	A annuarieta Day ta Indiasta N		Dancet on Other D	Noto				
12. Check	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REP	ORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			<u>=</u>	ALTERING CASING				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	_	CASING/CEMENT	T JOB L					
CLOSED-LOOP SYSTEM								
OTHER:		OTHER:						
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> </ol>	pleted operations. (Clearly state all york). SEE RULE 19.15.7.14 NMA completion.	pertinent details, and C. For Multiple Cor	d give pertinent dates, npletions: Attach we	, including estimated date llbore diagram of				
5/31/18 MIRII and blew down w	vell Pumped 80 bbls water to kill w	ell POOH with pro	duction equipment. N	NU BOP. Set a 4-1/2"				
CIBP at 1267'. Tagged CIBP. Circ	culated 30 bbls water. Pressure test	ed to 500 psi, held g	ood. Spotted 88 sx C	5/31/18 – MIRU and blew down well. Pumped 80 bbls water to kill well. POOH with production equipment. NU BOP. Set a 4-1/2" CIBP at 1267'. Tagged CIBP. Circulated 30 bbls water. Pressure tested to 500 psi, held good. Spotted 88 sx Class "C" cement from				
1267' up to surface. Topped off we	1267' up to surface. Topped off well with cement.							
6/18/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.								
6/18/18 - Cut off wellhead. Installe		ors. WELL IS PLU	GGED AND ABAN					
6/18/18 - Cut off wellhead. Installe		ors. WELL IS PLU	GGED AND ABAN					
6/18/18 - Cut off wellhead. Installe		ors. <u>WELL IS PLU</u>	GGED AND ABAN					
6/18/18 - Cut off wellhead. Installe		ors. <u>WELL IS PLU</u>	GGED AND ABAN					
6/18/18 - Cut off wellhead. Installe		ors. <u>WELL IS PLU</u>	GGED AND ABAN	DONED.				
6/18/18 - Cut off wellhead. Installe		ors. <u>WELL IS PLU</u>	GGED AND ABAN	DONED.  RECEIVED				
6/18/18 - Cut off wellhead. Installe		ors. <u>WELL IS PLU</u>		DONED.  RECEIVED  JUN 2 1 2018				
6/18/18 - Cut off wellhead. Installe		ors. <u>WELL IS PLU</u>		DONED.  RECEIVED  JUN 2 1 2018				
6/18/18 - Cut off wellhead. Installe		ors. <u>WELL IS PLU</u>		DONED.  RECEIVED  JUN 2 1 2018				
6/18/18 - Cut off wellhead. Installe		ors. <u>WELL IS PLU</u>		DONED.  RECEIVED  JUN 2 1 2018				
`.				DONED.  RECEIVED  JUN 2 1 2018				
Spud Date:	ed dry hole marker and cut off ancho			DONED.  RECEIVED  JUN 2 1 2018				
Spud Date:	Rig Release D	ate:	Dis	DONED.  RECEIVED  JUN 2 1 2018				
Spud Date:	ed dry hole marker and cut off ancho	ate:	Dis	DONED.  RECEIVED  JUN 2 1 2018				
Spud Date:  I hereby certify that the information	Rig Release D	ate: best of my knowledg	<b>DIS</b> e and belief.	RECEIVED  JUN 2 1 2018  TRICT II-ARTESIA O.C.D.				
Spud Date:	Rig Release D	ate: best of my knowledg	Dis	RECEIVED  JUN 2 1 2018  TRICT II-ARTESIA O.C.D.				
Spud Date:  I hereby certify that the information	Rig Release D  above is true and complete to the b	ate: best of my knowledg	e and belief.  t DATE June	RECEIVED  JUN 2 1 2018  TRICT II-ARTESIA O.C.D.				
Spud Date:  I hereby certify that the information SIGNATURE	Rig Release D  above is true and complete to the b	ate: Dest of my knowledg Regulatory Specialis	e and belief.  t DATE June	DONED.  RECEIVED  JUN 2 1 2018  TRICT II-ARTESIA O.C.D.				
Spud Date:  I hereby certify that the information SIGNATURE  Type or print name Tina Hu	Rig Release D  above is true and complete to the b	ate:  Dest of my knowledg  Regulatory Specialis  huerta@eogresource	e and belief.  t DATE June	DONED.  RECEIVED  JUN 2 1 2018  TRICT II-ARTESIA O.C.D.  18, 2018  575-748-4168				