	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON ALLSDACI Field					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
	Do not use thi abandoned wel	s form for proposals to I. Use form 3160-3 (AF	o drill or to re- PD) for such p	robes D	Artes	6. If Indian, Allottee	or Tribe Name
	SUBMIT IN 1	RIPLICATE - Other ins	structions on	page 2		7. If Unit or CA/Agree	eement, Name and/or No.
 Type of Well Oil Well S Gas Well Other 					8. Well Name and No HH SO 8 P2 22H		
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-015-43928-	00-X1	
3a. Address 6301 DEAUV MIDLAND, TX	(include area code) 7-7665		10. Field and Pool or Exploratory Area WILDCAT				
MIDLAND, TX 79706 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	, State
Sec 17 T26S R27E NWNW 230FNL 960FWL						EDDY COUNT	Y, NM
12. (CHECK THE AF	PPROPRIATE BOX(ES) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SU	PE OF SUBMISSION TYPE OF ACTIO			F ACTION			
Notice of In	tont	Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	Water Shut-Off
□ Notice of In	nem	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity
🛛 Subsequent	Report	Casing Repair	🗖 New	□ New Construction □ Re		olete	🛛 Other
Final Abandonment Notice		Change Plans	-		Tempor	arily Abandon	Drilling Operations
				U Water I	Disposal		
following compl testing has been	l under which the wo letion of the involved completed. Final Al	rk will be performed or provic l operations. If the operation i pandonment Notices must be f	le the Bond No. or results in a multipl	a file with BLM/BIA e completion or reco	A. Required sub completion in a property of the second sec	new interval, a Form 31	60-4 must be filed once
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Additional data for EC transaction #402525 that would not fit on the form

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32. Additional remarks, continued

sacks, Yield: 1.20/sack, Dens: 15.60#/gal and Tail: CL H 100 sacks, Yield: 1.90/sack, Dens: 16.0#/gal centralized the bottom joints with 1 bow spring every 3 joints to surface (151 S.B. and 4 B.S.) Float collar @ 19,586', Float shoe @ 19,632'. Full returns to surface. Held 4,400 psi for 30 min

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Revisions to Operator-Submitted EC Data for Sundry Notice #402525

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118108	NMNM118108
Agreement:		
Operator:	CHEVRON U.S.A. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7665
Tech Contact:	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7665
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WOLFCAMP (GAS)	WILDCAT
Well/Facility:	HH SO 8 P2 22H Sec 17 T26S R27E Mer NMP NWNW 230FNL 960FWL	HH SO 8 P2 22H Sec 17 T26S R27E NWNW 230FNL 960FWL