

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-43979

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lobo 285 State SWD

8. Well Number 1

9. OGRID Number 371643

10. Pool name or Wildcat
SWD; Silurian-Ordovician

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
Solaris Water Midstream, LLC

3. Address of Operator
9811 Katy Freeway, Suite 900, Houston, TX 77024

4. Well Location

Unit Letter B : 330 feet from the North line and 1320 feet from the East line
Section 22 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2994 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Set 5-1/2" Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/14/18 - Was proposed to set Devonian liner @ ~14,200'. Found top of Devonian @14,535'.

Drilled 6-1/2" hole to 14,535'. Ran 5-1/2", 23#, P110, EZGO FJ3 liner from 12,460' to 14,533'. Cemented with 30 bbls weighted spacer 13.5 ppg, 160 sx HSLD cmt, 38 bbls, 15.6 ppg, 1.34 cf/sx w/4% STE, .15% C-47B Fluid loss, .75% C-14B Hi Temp fluid loss, .35% C-23 Hi temp retarder, 17#/sx silica flour, .20% C-49. Final circ pressure 1350 psi. Bumped plug w/500 psi over @ 1850 psi. Circ 30 bbls spacer & 6 bbls cmt from above top @ 12,460'. Pressure test liner top to 1500 psi for 30 min. Good.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 05 2018

Spud Date:

2/19/2018

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 7/5/18

Type or print name Bonnie Atwater E-mail address: bonnie.atwater@solarismidstream.com PHONE: 432-203-9020

For State Use Only

APPROVED BY: Rusty H TITLE Business Ops Spec A DATE 7-5-2018

Conditions of Approval (if any):