Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NMNM048344 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No 1. Type of Well WILLIAMS A FEDERAL 14 ☑ Oil Well ☐ Gas Well ☐ Other API Well No. MIKE PIPPIN Name of Operator Contact: VANGUARD OPERATING, LLC E-Mail: MIKE@PIPPINLLC.COM 30-015-41891 Field and Pool or Evaloratory Area 3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN 3b. Phone No. (include area code) Ph: 505-327-4573 FARMINGTON, NM 87401 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 29 T17S R28E NESW 2310FSL 330FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off ☐ Production (Start/Resume) □ Acidize □ Deepen ■ Notice of Intent ■ Well Integrity ☐ Hydraulic Fracturing □ Reclamation ☐ Alter Casing Subsequent Report ☐ New Construction Other □ Casing Repair □ Recomplete Hydraulic Fracture □ Temporarily Abandon ☐ Plug and Abandon ☐ Change Plans ☐ Final Abandonment Notice □ Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. NM OIL CONSERVATION THIS IS FOR THE RECOMPLETION OF AN EXISTING OIL WELL. ARTESIA DISTRICT On 6/7/18, TOH w/tbg, rods, & pump. CO to PBTD 3549'. (Existing Yeso perfs @ 3305'-3510'). On 6/11/18, set 5-1/2" RBP @ 3250' & 5-1/2" pkr @ 3240' & PT RBP to 3500 psi-OK. PT 5-1/2" csg to 2000 psi for 30 min-OK. TOH w/pkr & RBP. On 6/15/18, set 5-1/2" CBP @ 3250' & PT 5-1/2" csg to JUL 02 2018 3500 psi for 5 min. With chart recorder, PT csg (per BLM request) to 700k psi-OK. See attached chart RECEIVED On 6/18/18, perfed lower San Andres @ 2664'-3072' w/36 holes. Treated new SA perfs w/1000 gal 15% HCL acid & fraced w/39,231# 100 mesh & 342,722# 40/70 sand in slick water. Spotted 500 gal 15% HCL N-6-15 across next stage. Set 5-1/2" CBP @ 2610' & PT 5-1/2" csg & CBP to 3500 psi-OK. Perfed SA @ 2170'-2583' w/37 holes. Treated new SA perfs w/1000 gal 15% HCL & fraced w/31,255# 100 mesh & 343,225# 40/70 sand in slick 14. I hereby certify that the foregoing is true and correct. Electronic Submission #425997 verified by the BLM Well Information System For VANGUARD OPERATINS, LLC, sent to the Carlsbad PETROLEUM ENGINEER Name (Printed/Typed) MIKE PIPPIN (Electronic Submission) Date 06/29/2018 Signature Pending BLM approvals will THIS SPACE FOR FEDERAL OR STATE OFFICE USE subsequently be reviewed Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictio.

which would entitle the applicant to conduct operations thereon.

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.. or agency of the United

Additional data for EC transaction #425997 that would not fit on the form

32. Additional remarks, continued

water. Spotted 500 gal 15% HCL across next stage.

Set 5-1/2" CBP @ 2100' & try to PT CBP, failed. Set 2nd CBP @ 2025' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed SA @ 1782'-2006' w/34 holes. Treated new SA perfs w/1500 gal 15% HCL & fraced w/30,234# 100 mesh & 179,573# 40/70 sand in slick water.

On 6/20/18, MIRUSU. CO after frac, drilled CBPs @ 2025', 2100' & 2610', & CO to CBP @ 3250'. On 6/22/18, landed 2-7/8" 6.5# J-55 tbg @ 3051'. Released completion rig on 6/25/18.

After the production is stable from the San Andres, we plan to DHC the San Andres with the Yeso as per State order DHC-4755 & approved BLM DHC of 7/7/15.

