

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-015-44115																	
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
		3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Speedwagon 27 WOPA Fee															
				6. Well Number: 2H <div style="text-align: right;">NM OIL CONSERVATION ARTESIA DISTRICT</div>															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				FEB 27 2018															
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 <div style="text-align: right;">RECEIVED</div>															
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	A	34	23S	28E		260	North	430	East	Eddy									
BH:	A	27	23S	28E		334	North	423	East	Eddy									
13. Date Spudded 09/08/17	14. Date T.D. Reached 09/28/17	15. Date Rig Released 10/01/17		16. Date Completed (Ready to Produce) 02/14/18		17. Elevations (DF and RKB, RT, GR, etc.) 3038' GL													
18. Total Measured Depth of Well 14775' 19646		19. Plug Back Measured Depth 14730' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR													
22. Producing Interval(s), of this completion - Top, Bottom, Name 10103' MD - 14725' MD Wolfcamp																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/4"		54.5# J55		553'		17 1/2"		575 C		Surface									
9 3/4"		40# N80		2593'		12 1/4"		600 C		Surface									
7"		26# P110		9905'		8 3/4"		1050 H		TOC @ 2293'									
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
4 1/2" P110	9169'	14725'	300 H		NA														
26. Perforation record (interval, size, and number) 10103' - 14725' (896 holes, 0.39" EHD, 120 deg phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10103' - 14725' MD</td> <td>Frac w/11,403,655 gals SW, carrying 7,064,760# 100 white mesh sand 4,311,180# 40/70 white sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>								DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10103' - 14725' MD	Frac w/11,403,655 gals SW, carrying 7,064,760# 100 white mesh sand 4,311,180# 40/70 white sand.				
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28. PRODUCTION																			
Date First Production 02/14/18		Production Method (Flowing, gas lift, pumping, - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing													
Date of Test 02/18/18	Hours Tested 24 hrs	Choke Size 21/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 295	Gas - MCF 682	Water - Bbl. 2769	Gas - Oil Ratio 2312												
Flow Tubing Press. NA	Casing Pressure 2750	Calculated 24-Hour Rate	Oil - Bbl. 295	Gas - MCF 682	Water - Bbl. 2769	Oil Gravity - API - (Corr.) 48.50													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson												
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan			Printed																
Signature <i>Jackie Lathan</i>			Name Hobbs Regulatory			Title			02/19/18 Date										
E-mail Address: jlathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2650	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3490	T. Kirtland	T. Penn. "B"
B. Salt 2440	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.San Andres	T. Delaware 2615	T. Morrison	
T. Drinkard	T. Bone Springs 6335	T.Todilto	
T. Abo	T. Manzanita Marker 3585	T. Entrada	
T. Wolfcamp 9505	4. Castile 1110	T. Wingate	
T. Penn	T. TD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology